

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corp.
Address 575 Fourth Financial Center
Wichita, KS 67202
City/State/Zip

Purchaser K.O.C.H. Oil

Operator Contact Person Hal Brown
Phone 316-263-5785

Contractor: License # 5418
Name Allen Drilling Co.

Wellsite Geologist Bill Hart
Phone 316/267-8883

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air-Rotary Cable

2-6-86 2-15-86 2-15-86
Spud Date Date Reached TD Completion Date
4746 4705'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22-117-0000
County Barber
N/2 N/2 SW Sec. 5 Twp. 30 Rge. 13 East West

2310 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

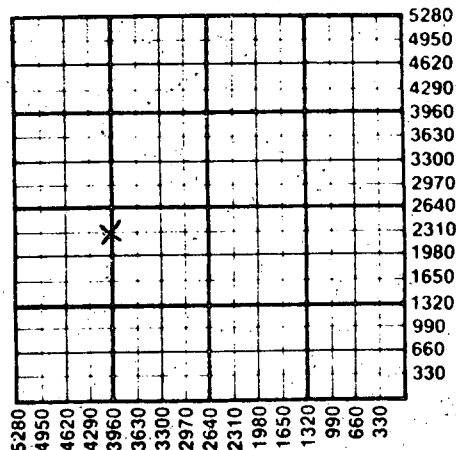
Lease Name Bell "C" Well # 1

Field Name Wildcat Jen

Producing Formation Viola

Elevation: Ground 1940 KB 1945

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-88

Groundwater 2090 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 5 Twp 30 Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

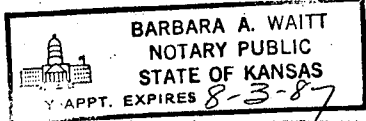
Signature Alan D. Good

Title Vice-President Date 3/03/86

Subscribed and sworn to before me this 3rd day of March 1986

Notary Public Barbara A. Waitt

Date Commission Expires 8-3-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (7-84)

MAR 4 1986

3-4-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 5 Twp 30 Rge 13 W

Operator Name American Energies Corp. Lease Name Bell "C" Well # 1

Sec. 5 Twp. 30 Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4420-4473(Marm) 30-60-45-90
 IFP: 83-83 FFP: 83-83
 ISIP: 156 FSIP: 156
 IHP: 2344 FHP: 2344
 BHT: 123°
 Rec. 60' M + 20' Oil spotted mud + 2' oil.

Name	Top	Bottom
Heebner	3824	-1879
Brn. Lime	4007	-2062
Lansing	4024	-2079
Stark Shale	4312	-2367
B/KC	4423	-2478
Marmaton	4441	-2496
U. Miss Cht.	4490	-2545
L. Miss Cht.	4546	-2601

DST #2: 4492-4514 (Upper Miss) 30-60-45-90
 GTS in 2" on second open, 7.510 MCF, 7.320
 MCF in 45", Rec. 70; GCM.
 IFP: 83-83 FFP: 72-72
 ISIP: 1350 FSIP: 1381
 IHP: 2395 FHP: 2344
 BHT: 123°

DST #3: 4549-80 (Lower Miss) strg. blow
 throughout. Rec. 20' M & 30' HO & GCM.
 IFP: 31-31 FFP: 41-14 (30-60-45-90)
 ISIP: 468 FSIP: 343
 IHP: 2344 FHP: 2223

DST #4: 4626-45 (Viola) 30-60-45-90
 GTS 5": 43.3 MCF - 10", 28 MCF 20" - 19.9
 MCF - 10" 14.1 MCF-20" Rec. 3600' GSY O.
 IFP: 291-416, ISIP: 1558, FFP: 520-727
 FSIP: 1558, IHP: 2481, FHP: 2397

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	14 3/4	10 3/4	34#	304	60/40	200	3% CC-2% gel
production		4 1/2	10#	4745	A.S.C.	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4635-45	fluid level 1100' from surface	

TUBING RECORD Size 2 3/8 Set At 4672 Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	110 BO/NW				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

