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TIGHT HOLE!!  
00-82  
JAN 31

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APR NO. 15- 007-01,026

Operator: License # 5056

Name: F. G. Holl Company

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: Clear Creek, Inc.

Operator Contact Person: Elwyn H. Nagel

Phone ( ) (316) 684-8481

Contractor: Name: Trans-Pac Drilling, Inc.

License: 05841

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Trans-Pac Oil Corporation

Well Name: LAMBERT "C" #2

Comp. Date 8/3/89 Old Total Depth 4800'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.

12/10/91 12/19/91 12/19/91

~~Spud Date~~ ~~Date Rec'd~~ ~~Completion Date~~  
CWO START DATE CWO FINISH DATE

County Barber

C - NE - SE Sec. 5 Twp. 30s Rge. 13w X W

1980 Feet from SXX (circle one) Line of Section

660 Feet from EXX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name LAMBERT 2C Well # #1-5

Field Name Jem Southwest

Producing Formation Viola, Marmaton

Elevation: Ground 1913' KB 1922'

Total Depth 4800' PBDT 4798'

Amount of Surface Pipe Set and Cemented at 461' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from

feet depth to  w/  sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if handled off site

Operator Name RELEASED 2-4-92  
FEB 4 1992

Lease Name RELEASED License No. RELEASED

FEB 28 1994 CONSERVATION DIVISION  
Quarter Sec. 5 Twp. 30s Rge. 13w X W  
WICHITA, KS

County FROM CONFIDENTIAL Docket No. FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
2-4-92  
FEB 4 1992  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

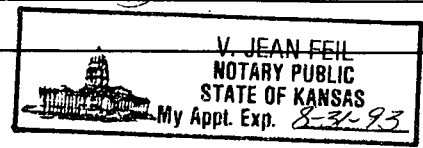
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 1/31/92

Subscribed and sworn to before me this 31st day of January, 19 92.

Notary Public V. Jean Feil

Date Commission Expires 8-31-93



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

91

Operator Name F. G. Holl Company Lease Name LAMBERT 2C Well # #1-5

Sec. 5 Twp. 30s Rge. 13w  East  West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3794 (-1872)	Kindhk 4496 (-2574)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3812 (-1890)	Viola 4540 (-2618)
List All E.Logs Run:	Logs on file at the KCC.	Douglas	3834 (-1912)	Simpson SH 4646 (-2724)
		Brown Lime	3977 (-2055)	Simpson SD 4656 (-2734)
		Lansing	3992 (-2070)	Arbuckle 4739 (-2817)
		BKC	4388 (-2466)	RTD 4800 (-2878)
		Marmaton	4394 (-2472)	LTD 4797 (-2875)
		Miss	4474 (-2552)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8"		461'		275	
Production		5 1/2"		4809'	60/40 POZ		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2 SPF	4399-4403 (Marmaton)	
2 SPF	4560-4565 (Viola)	AC: 1500gls 28% DSFE	4798'	
NEW COMPLETION: 12/19/91				
2 SPF	4546-4560 (Viola)	AC: 1BPF 15% DSFE, SWB: 13.36 BFPH (59% Oil), FR: 43,000gals My-T-Gel III X-Link, 260sks 10/40 Sand, 280 sks 12/20 Sand, SWB: 15.01 BFPH (56% Oil).	4798'	

TUBING RECORD		Size	Set At	Packer At
		2"	4548'	None

Date of First, Resumed Production, SWD or Inj. 12/19/91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4399-4403 (Marmaton) 4546-4565 (Viola)

TIGHT HOLE!!