

RIGHT

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County Comanche County, Kansas
SE SE SW Sec. 10 Twp. 31S Rge. 18 X W

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, Kansas 67202

380' Feet from SX (circle one) Line of Section
3030' Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: N/A
Operator Contact Person: Don Beauchamp
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Bill Klaver

Lease Name Dillinger "A" Well # 1

Field Name _____

Producing Formation None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Elevation: Ground 2079 KB 2084

Total Depth 5016 PBDT _____

Amount of Surface Pipe Set and Cemented at 529' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info RECEIVED

Drilling Fluid Management Plan D+A, 7-20-98 U.C.
(Data must be collected from the Reserve Pit)

Operator: STATE CORPORATION COMMISSION

Chloride content 6600 ppm Fluid volume 400 bbls

Well Name: JUL 01 1002

Dewatering method used _____

Comp. Date: 7-1-98
Old Total Depth
Wichita, Kansas

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name KBW Oil & Gas Co.

Plug Back PBDT

Lease Name Harmon SWD "Pond" License No. 5993

Commingled Docket No. _____

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

Dual Completion Docket No. _____

County Comanche Docket No. cd-98,329

Other (SWD or Inj?) Docket No. _____

Spud Date 6-08-98 Date Reached TD 6-16-98 Completion Date 6-17-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

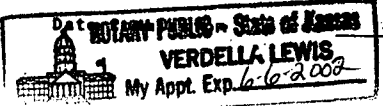
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C. W. Sebitts - President Date 6/30/98

Subscribed and sworn to before me this 30th day of June 19 98

Notary Public [Signature]

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug
<input type="checkbox"/>		<input type="checkbox"/>	NGPA
<input type="checkbox"/>		<input type="checkbox"/>	Other
(Specify)			



6-06-2002

ORIGINAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc.

Lease Name Dillinger "A"

Well # 1

Sec. 10 Twp. 31S Rge. 18

East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4167 (-2083)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	4331 (-2247)	
List All E.Logs Run:		Lansing	4344 (-2260)	
		Stark	4620 (-2536)	
		Base/Kansas City	4725 (-2641)	
		Marmaton	4784 (-2700)	
		Cherokee Shale	4916 (-2832)	
		Mississippian Lime	4974 (-2890)	
		Mississippian Dolomite	4989 (-2905)	
		Mississippian "B" Por	5008 (-2914)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	529' KB	Lite & Class A	275	3% CC, 1/4#FS/sx 3% CC, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	125sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Dillinger "A"
SE SE SW
Section 10-31S-18W
Comanche County, Kansas

API#: 15-033-20,961 - ~~0000~~
380' From South Line of Section
3030' From East Line of Section
ELEV: 2084' KB, 2082' DF, 2079' GL

ORIGINAL

- 6-08-98: Attempt to MIRT.
- 6-09-98: (On 6-8) Spud @ 7:15 PM. Ran 12 jts. of New 8 5/8" 20# Csg. set @ 529'KB, cmt w/175sx of Lite cmt, 3% CC, w/1/4# FS/sx, followed by 100sx of Class A cmt, 3% CC, 2% gel. Cmt Circ. Completed @ 5:45 AM on 6-9-98.
- 6-10-98: Drlg. @ 1564'.
- 6-11-98: Drlg. @ 2705'.
- 6-12-98: Drlg. @ 3460'.
- 6-15-98: (On 6-13) Drlg. @ 4160'. (On 6-14) Drlg. @ 4600', (strap pipe 1.04' short of board). (On 6-15) Drlg. @ 4910'.
- 6-16-98: Circ. to take DST #2 4985-4995'. (On 6-15) DST #1 4895'-4985', 30"-60"-120"-120", GTS in 8 min. 1st Op Ga: 4760 CFG/20", 3710 CFG/30", 2nd Op Ga: 7880 CFG/10", 2920 CFG/20" & 30", 3320 CFG/40", 2920 CFG/50" & 60", 1680 CFG/70", 80"-120" TSTM. Rec: 185' GCM w/SSO (1% O). ISIP 613#, IFP 63-63#, FFP 75-86#, FSIP 964#.
- 6-17-98: (On 6-16) DST #2 4985-4995', 30"-60"-120"-120", Rec: 180' GIP + 650' GCSW, (Chl. 82,000 PPM), ISIP 1428#, IFP 75-131#, FFP 171-305#, FSIP 1428#. RTD 5016'. No logs. P&A as follows: 50sx @ 1050', 50sx @ 550', 10sx @ 40', 15sx in RH (total 125sx) of 60-40 poz, 6% gel. Completed @ 8:30 AM on 6-17-98.

RECEIVED
STATE CORPORATION COMMISSION

JUL 01 1998
7-1-98
CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS

Heebner	4167 (-2083)
Brown Lime	4331 (-2247)
Lansing	4344 (-2260)
Stark	4620 (-2536)
Base/Kansas City	4725 (-2641)
Marmaton	4784 (-2700)
Cherokee Shale	4916 (-2832)
Mississippian Lime	4974 (-2890)
Mississippian Porosity	4978 (-2894)
Mississippian Dolomite	4989 (-2905)
Mississippian "B" Por.	5008 (-2914)
RTD	5016'

ALLIED CEMENTING CO., INC.

2200

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: med. lodge, ks.
15-033-20961

DATE 6-17-98	SEC. 10	TWP. 31	RANGE 18	CALLED OUT 2:00A.M.	ON LOCATION 5:00A.M.	JOB START 7:15A.M.	JOB FINISH 8:30A.M.
LEASE Dillinger	WELL # A-1	LOCATION Wilmore, 3w-1n			COUNTY Comanche	STATE ks.	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drq.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5016
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 1050
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Pickrell Drq. Co.
 CEMENT

AMOUNT ORDERED 125 SXS: 60/40/6%Gel

COMMON A	<u>75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125 x 44</u>		<u>.04</u>	<u>220.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 256 DRIVER Mark B.
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$ 1056.50

REMARKS:

P & A well

SERVICE

1050 - 50SXS.
550 - 50SXS.
40' - 10SXS.
Rathole - 15SXS.
Cemented w/ 125SXS. 60/40/6%Gel

DEPTH OF JOB	<u>1050</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>2.85</u>	<u>125.40</u>
PLUG <u>858 - Dry Hole</u>		@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL \$ 618.40

CHARGE TO: Pickrell Drq. Co.
 STREET P.O. 1303
 CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC.

2172

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

med lodge, ks
15-033-20961-0000

DATE <u>6-8-98</u>	SEC. <u>10</u>	TWP. <u>3S</u>	RANGE <u>18W</u>	CALLED OUT <u>10:00 P.M.</u>	ON LOCATION <u>12:30 A.M.</u>	JOB START <u>5:00 A.M.</u>	JOB FINISH <u>6:00 A.M.</u>
LEASE <u>Dillinger</u>		WELL # <u>A-#1</u>	LOCATION <u>Wilmore, 3w-1n-1/4n/1/4 + 3/8</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drng. Co.

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 x 24 DEPTH 529'

TUBING SIZE DEPTH

DRILL PIPE DEPTH 534

TOOL DEPTH

PRES. MAX 350 MINIMUM 200

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Pickrell Drng. Co.

CEMENT

AMOUNT ORDERED 175SXS ALW + 3% CACL₂
1/4" Flo-Seal 100SXS CLASS A + 3% CACL₂
2% Gel.

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	9	@	28.00	252.00
ALW	175	@	6.00	1050.00
		@		
		@		
		@		
		@		
HANDLING	275	@	1.05	288.75
MILEAGE	275 x 44		.04	484.00

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

343 HELPER Justin Hart

BULK TRUCK

259-314 DRIVER James Holt

BULK TRUCK

DRIVER

RECEIVED
STATE CORPORATE COMMISSION

TOTAL \$2728.75

REMARKS:

JUL 11 1998
7-1-98
Wichita Kansas

SERVICE

Break Circ. w/ Drg Pump
mix Pump 175SXS ALW + 3% CACL₂ + 1/4
Flo-Seal 100SXS CLASS A + 3% CACL₂ + 2% Gel
Release Plug Pump + Displace Plug
w/ 3 1/2 Bbls. Fresh #2. Bump Plug.
Shut In Cement Circ. to Surface.

DEPTH OF JOB	529'			
PUMP TRUCK CHARGE	0-300'			470.00
EXTRA FOOTAGE	229'	@	.43	98.47
MILEAGE	44	@	2.55	125.40
PLUG Rubber	8 1/8"	@	90.00	90.00
		@		
		@		

TOTAL \$783.87

CHARGE TO: Pickrell Drng. Co

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

1- Baffle Plate	@	135.00	135.00
1- Basket	@	200.00	200.00
	@		
	@		
	@		

TOTAL \$335.00