

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

MAR 04 2004

CONFIDENTIAL

RECEIVED

MAR 05 2004

KCC WICHITA

Operator: License # 5447 API No. 15 - 081-21395-0001

Name: OXY USA, Inc. County: Haskell

Address: P.O. Box 2528 - N/2 - NE - SE Sec 23 Twp. 27 S. R. 34W

City/State/Zip: Liberal, KS 67905 2273 feet from (S) N (circle one) Line of Section

Purchaser: NCRA 522 feet from (E) W (circle one) Line of Section

Operator Contact Person: Vicki Carder

Phone: (620) 629-4242

Contractor: Name: Best Well Service Lease Name: Frey H Well #: 1

License: NA Field Name: Un-Named

Wellsite Geologist: NA Producing Formation: Marmaton

Designate Type of Completion: X New Well Re-Entry X Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name: Frey H-1

Original Comp. Date: 07/05/01 Original Total Depth: 5385

Deepening Re-perf. Conv. To Enhr./SWD

X Plug Back 4825 Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1/22/04 02/02/04

Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Elevation: Ground: 3002 Kelly Bushing: 2986

Total Depth: 5385 Plug Back Total Depth: 4825

Amount of Surface Pipe Set and Cemented at 1756 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3164

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid-volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date March 4, 2004

Subscribed and sworn to before me this 4th day of March

20 04

Notary Public: Anita Peterson

Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached

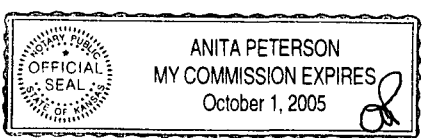
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

wo - DLG - 4/21/14



X

Operator Name: OXY USA, Inc. Lease Name: Frey H Well # 101215017003

Sec. 23 Twp. 27 S. R. 34W East West County: Maskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface							
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4825		
4	4599-4614	Acidize - 156 bbls 15% HCL-FE	

TUBING RECORD		Size 2 3/8	Set At 4652	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02/03/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs 21	Gas Mcf	Water Bbls 39	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18)

Other (Specify) _____