

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31714

Name: Novy Oil & Gas, Inc.

Address 125 N. Market St., Suite 1230

City/State/Zip Wichita, KS 67202

Purchasers: _____

Operator Contact Person: Michael E. Novy

Phone (316) 265-4651

Contractor: Name: Kelso Casing Pulling, Inc.

License: 31529

Wellsite Geologist: Wayne Kirkman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Novy Oil & Gas, Inc.

Well Name: Fair #1

Comp. Date 6/11/75 Old Total Depth 3250'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/21/99 10/21/99 10/24/99
Spud Date Date Reached TD Completion Date

API NO. 15- 185-20,585-02-01

County Stafford

 - NW - SE - NW Sec. 10 Twp. 21S Rge. 11 E
 X W

1650 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fair Well # 1

Field Name Snider

Producing Formation Douglas Sand

Elevation: Ground 1762' KB 1767'

Total Depth 3250' PBTB 532'

Amount of Surface Pipe Set and Cemented at 244' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1756' Feet

If Alternate II completion, cement circulated from 1256'

feet depth to 1756' w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 160 bbls

Dewatering method used pumped out & trucked off

Location of fluid disposal if hauled offsite: _____

Operator Name Bob's Services

Lease Name Fieker License No. 124103

NW Quarter Sec. 35 Twp. 19S S Rng. 11 EW

County Barton Docket No. D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael E. Novy
Title Vice President Date 11/19/99

Subscribed and sworn to before me this 19th day of November, 19 99.

Notary Public Connie L. Crook

Date Commission Expires 12-12-2000

CONNIE L. CROOK
NOTARY PUBLIC - STATE OF KANSAS
My Appt. Exp. 12-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
AWL-DG - 4/21/14



TREATMENT REPORT 01457

Customer ID	Date	
Customer <i>Fair Navy Oil & Gas</i>	<i>10-21-99</i>	
Lease <i>Fair</i>	Lease No.	Well # <i>1</i>

Field Order #	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>561</i>	County <i>Stafford</i>	State <i>Ks</i>
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Type Job <i>Cement Prod Csg Old Well</i>	Formation	Legal Description
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FT		Acid		RATE	PRESS	ISP
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad		Max		5 Min.
<i>561</i>						<i>4</i>	<i>150</i>	
Volume	Volume	From	To	Pad		Min		10 Min.
<i>13</i>				<i>20 bbl Pre Flush</i>		<i>2</i>	<i>0</i>	
Max Press	Max Press	From	To	Frac		Avg		15 Min.
						<i>4</i>	<i>40</i>	
Well Connection	Annulus Vol.	From	To			H-HP Used		Annulus Pressure
				<i>22 bbl Slurry</i>				
Plug Depth	Reactor Depth	From	To	Flush		Gas Volume		Total Load
				<i>13 bbl Disp.</i>				

Customer Representative <i>Mike Navy</i>	Station Manager <i>D. Austry</i>	Treater <i>F. Vogel</i>
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Service Units	<i>105</i>	<i>23</i>	<i>71</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Arrive O/L hold Meeting / Run FE.</i>
<i>1800</i>	<i>1200</i>				<i>Drop ball / break Circ / set pkr shoe.</i>
<i>1805</i>			<i>20</i>	<i>3</i>	<i>Pump 20 bbl Pre-Flush.</i>
<i>1820</i>			<i>22</i>	<i>3</i>	<i>Pump 22 bbls (50%K) 11.4 pps</i>
<i>1830</i>			<i>13</i>	<i>3</i>	<i>Drop Plug / Disp 13 bbl Water /</i>
					<i>hand plug. Good Circulation</i>
					<i>1 bbl slurry. Release Held.</i>
					<i>Job Complete</i>
					<i>Thank You</i>
					<i>Frank.</i>

RECEIVED
STATE CORPORATION COMMISSION

MAY 8 2000

CONSERVATION DIVISION
Wichita, Kansas



TREATMENT REPORT 01631

Customer ID	Date
Customer <i>NOU OIL & GAS</i>	<i>4-28-00</i>
Lease <i>FAIR</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>02449</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth	County <i>STAFFORDS</i>	State <i>KS</i>
Type Job <i>PTA - OLD WELL</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8 - 2 1/2"</i>	Tubing Size	Shots/Ft		-Acid- <i>30 SKS. GEL</i>		RATE	PRESS	ISIP
Depth <i>5 1/2 - 344 - C28P</i>	Depth	From <i>264</i>	To <i>268</i>	-Pre Pad- <i>SKS. 60/40 POZ</i>		Max		5 Min.
Volume	Volume	From	To	-Pad- <i>6% GEL</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth <i>344 - C28P</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>MILE NOU</i>	Station Manager <i>DAVE AUSTRY</i>	Treater <i>KEVIN CORDELEY</i>
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Service Units	<i>107</i>	<i>23</i>	<i>32</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LOCATION</i>
			<i>30 SKS. GEL</i>	<i>1.1 GPM</i>	<i>PWC TO ABANDON THRU PERFS AT 264' - 268'. TRY TO CIRC. CEMENT TO SURFACE OUT 8 5/8 BROADEN HEAD. 8 5/8 SET AT 242'</i>
			<i>125 SKS.</i>		<i>HOOK UP TO 5 1/2 W/ PUMP TRUCK</i>
<i>1030</i>	<i>300</i>		<i>0</i>	<i>2</i>	<i>START MIX GEL H₂O (30 SKS. GEL)</i>
	<i>300</i>		<i>72</i>	<i>2</i>	<i>FINISH MIX GEL</i>
	<i>300</i>		<i>0</i>	<i>2</i>	<i>START MIX CEMENT (75 SKS. 60/40 POZ 6% GEL)</i>
<i>1115</i>	<i>300</i>		<i>21</i>	<i>2</i>	<i>FINISH MIX CEMENT</i>
<i>1116</i>	<i>250</i>				<i>SHUT IN 5 1/2</i>
					<i>RUN 80' ONE INCH DOWN 5 1/2 X 8 5/8</i>
<i>1145</i>	<i>50</i>		<i>7</i>	<i>1/2</i>	<i>PUMP 25 SKS. 60/40 POZ 6% GEL CIRC CEMENT TO SURFACE</i>
					<i>PULL ONE INCH & HOOK UP TO 5 1/2</i>
<i>1230</i>	<i>500</i>		<i>7</i>	<i>1/2</i>	<i>SQUEEZED 25 SKS. CEMENT IN 5 1/2</i>
	<i>300</i>				<i>ISIP ON 5 1/2 - 300#</i>
<i>1300</i>					<i>JOB COMPLETE</i>
					<i>THANKS KEVIN</i>



INVOICE NO.
Date **4-28-00**
Customer ID

Subject to Correction

FIELD ORDER

02449

Lease **FAIR** Well # **1** Legal
County **STAFFORD** State **KS.** Station **PRATT, KS.**

CHARGE

NOVY OIL & GAS

Depth Formation Shoe Joint
Casing **5 1/2** Casing Depth TD Job Type **PTA - OLD WELL**
Customer Representative **MIKE NOVY** Treater **KEVIN COADLEY**

AFE Number PO Number

Materials Received by **X Michael E. [Signature]**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	125	60/40 POZ CEMENT				
E 321	428 lbs	CEMENT GEL				
E 321	3000 lbs	CEMENT GEL				
E107	125 gals.	CEMENT SERVICE CHARGE				
E100	45 miles	UNITS 1 WAY MILES				
E104	241 TON	TONS MILES				
R400	1 EA.	EA: PTA PUMP CHARGE				
		ACID SERVICE BBS PRICE PLUS TAX		2270.70		

(R)

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.