

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153
name Texaco, Inc.
address Box 2420
City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson
Phone 316-792-3676

Contractor: license #
name Bayse Well Service

Wellsite Geologist N/A
Phone
PURCHASER Texaco Trade & Transportation

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Texaco, Inc.
Well Name Miles "B" 3
Comp. Date 3/23/34 Old Total Depth 3480

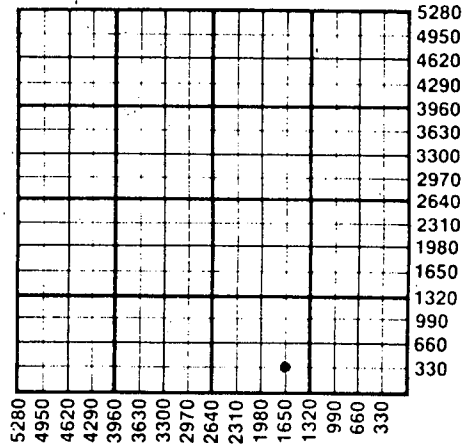
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/10/34 Unknown 3/11/84
Spud Date Date Reached TD Completion Date
3480' DDDT 3511'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 297 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 297 w/ 250 SX cmt

API NO. 15 - Re-Entry 15-095-19009-00-02
County Kingman
SE SW SE Sec 19 Twp 27S Rge 10 East
(location) West
330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Miles "B" Well# 3
Field Name Cunningham
Producing Formation LKC
Elevation: Ground Unknown KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not Applicable
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all-plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John K. Hamby* JOHN K. HAMBY
Title District Commission Engineer Date 8/13/85

Subscribed and sworn to before me this 19th day of August 1985
Notary Public *Evelyn M. Coburn*
Date Commission Expires 8/31/88

EVELYN M. COBURN
Commission Expires August 3, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
AUG 21 1985
KCC
 KGS Plug
DISTRIBUTION
SWD/Rep NGPA
 Other (Specify)
Wichita, Kansas
Dg - 4/21/14

Sec. 19, Twp. 27, Rge. 10

SIDE TWO

Operator Name Texaco Inc Lease Name Miles "B" Well# 3 SEC 19 TWP 27S RGE 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Not Applicable - OWWO

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		12-1/4"	50	292	Unknown	250	Unknown
Production		7"	21.5	3402	Unknown	500	Unknown
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
	3402-3511.0H			2000 gals 15% NEA			same
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-30-85 Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	0 MCF	188 Bbls		34.6		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3402-11