

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

App. No. 15- 019-26616-0000

County Chautauqua

SE NW, NE, NW Sec. 31 Twp. 32 Rge. 11

Operator: License # 31834

500 Feet from S (circle one) Line of Section

Name: Consolidated Gas & Energy Co

3400 Feet from E (circle one) Line of Section

Address C/o James Franklin

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

3510 San Toro Way

Lease Name Floyd "B" Well # CGEV#2

City/State/Zip San Diego, CA 92130

Field Name Berlin

RECEIVED

Purchaser: Plains Marketing

Producing Formation Mulky

MAY 24 2004

Operator Contact Person: J.J. Hanke

Elevation: Ground 1120' KB

Phone (620) 325-5212

Total Depth 2014' PBDT

KCC WICHITA

Contractor: Name: James D. Lorenz

Amount of Surface Pipe Set and Cemented at 48.8' Feet

License: 9313

Multiple Stage Cementing Collar Used? Yes  No

Wellsite Geologist: Michael L. Ebers

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from 2007'

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

feet depth to surface w/ 185 sx cat

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

1/5/04 1/9/04 2/10/04  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Contractor Date 5/10/04

Subscribed and sworn to before me this 10 day of MAY 2004.

Notary Public Alta M. Michaelis

Date Commission Expires Dec. 6, 2007

| K.C.C. OFFICE USE ONLY   |                          |                                    |
|--------------------------|--------------------------|------------------------------------|
| F                        | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C                        | <input type="checkbox"/> | Wireline Log Received              |
| C                        | <input type="checkbox"/> | Geologist Report Received          |
| Distribution             |                          |                                    |
| <input type="checkbox"/> | KCC                      | <input type="checkbox"/> SWD/Rep   |
| <input type="checkbox"/> | KGS                      | <input type="checkbox"/> Plug      |
| <input type="checkbox"/> |                          | <input type="checkbox"/> NGPA      |
| <input type="checkbox"/> |                          | <input type="checkbox"/> Other     |
| (Specify)                |                          |                                    |
| <u>KCC-Dlg - 4/21/14</u> |                          |                                    |

ALTA M. MICHAELIS  
Notary Public - State of Kansas  
My Appt. Expires

Operator Name Consolidated Gas & Energy **WINDING** Floyd "B" Well # CGEV #2  
 Sec. 31 Twp. 32 Rge. 11  East  West  
 County Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:  
 Density  DIL  Gamma Ray

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Oswego 1633'  
 Mississippi 1965

**CASING RECORD**  New  Used  
 Report all strings set-conductor; surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 11"               | 8 5/8"                    |                 | 48.8'         | Portland       | 20           |                            |
| Production        | 6 3/4"            | 4 1/2"                    | 10.4            | 2007'         | OWC            | 185          |                            |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 4              | 1707-11 1766-69  |  |
| 4              | 1664-70 1680-85  | frac 650 BW + 120 sx   |

**TUBING RECORD** Size 2 3/8" Set At 1600' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] 4/2/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           | 20      |             |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Inter \_\_\_\_\_