

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5948

Name: Tremo Corporation

Address 978 Coyote Road

City/State/Zip Toronto, KS 66777

Purchaser: _____

Operator Contact Person: Mary D. Bird

Phone (316) 637-2340

Contractor: Name: Kan-Drill, Inc.

License: 32548

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD SLOW Temp. Other

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/14/00 2/24/00 2/24/00

Spud Date Date Reached TD Completion Date

API NO. 15- 207-265630000

County Woodson

N/2. SE. NE Sec. 24 Twp. 25S Rge. 13 E

1930 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mills Well # 175

Field Name Quincy Trend

Producing Formation Bartlesville

Elevation: Ground 1011 KB _____

Total Depth 1540 PBTB _____

Amount of Surface Pipe Set and Cemented at 40' of 8-5/8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 50 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

RECEIVED
APR 04 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Bird

Title Owner Date 5/10/ 2000

Subscribed and sworn to before me this 10th day of May, 2000

Notary Public Janene K Brunell

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other
(Specify)

JANENE K. BRUNELL
Notary Public - State of Kansas
My Appt. Expires 11/20/2002

COPY

SIDE TWO

Operator Name Tremo Corporation

Lease Name Mills

Well # 175

Sec. 24 Twp. 25S Rge. 13
 East
 West

County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Weiser	1060	
Cherokee	1206	
Ardmore	1284	
Cattleman	1364	
Bartlesville	1452	
TD	1540	

Gamma Ray/Neutron

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8-5/8	24#	40	Portland	25	70# caliz 3%
	6-3/4	4 1/2		1502	Reg	165	4% gel 2% caliz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	40	reg	25	70# caliz 3%
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1502-40	"	165	620# gel 4%, 310# caliz 2%, 650# GNils

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Acid job	
	10 shots - 1453-76	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil X	Bbls. 5	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

**BLUE STAR
ACID SERVICE, INC.**

15-207-26481-00-00

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2118

Date 2-17-00	Customer Order No.	Secl. 24	Twp. 25	Range 13	Truck Called Out 2:30 pm	On Location 6:00 pm	Job Began 8:05	Job Completed 8:40 pm
Owner Tremo Corporation		Contractor KAN-Drill			Charge To Tremo Corporation			
Mailing Address 978 Coyote Road		City Toronto			State KANSAS 66777			
Well No. & Form Mills # 175		Place		County WOODSON		State KANSAS		
Depth of Well 1540	Depth of Job 1502	Casing (New) (Used)	Size 4 1/2	Weight	Size of Hole Amt. and Kind of Cement 6 3/4 165 Reg.	Cement Left in casing by	Request Necessity	feet
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. # 2	
					Tubing	(Cable)		

Price Reference No. # 1

Price of Job 605.00

Second Stage

Mileage 157 31.50

Other Charges

Total Charges 696.50

Remarks Rig up to 4 1/2 casing, Break Circulation w/ 10 Bbl Fresh water. Mix 165 SKs Regular Cement w/ chemical mixed. Shut Down, wash out pump & lines. Release Plug. Displace w/ 24 Bbl Fresh water. Final Pump Pressure was 600 # Bump Plug to 1000 PSF. Check Float, Float Held. Good Circulation During Cementing Job. Job Complete, TEAR DOWN.

Cementor Russell McCoy

Helper BRAD - STEVE

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

called by Tom Bird

THANK YOU

Agent of contractor or operator

Sales Ticket for Materials Only RECEIVED

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs Regular	6.05	998.25
620	16s Gel 4%	8.60	53.32
310	16s CACIZ 2%	.28	86.80
650	16s Gilsonite 4 16s Per/SACK	.30	195.00
1	Float shoe	92.50	92.50
3	Centralizers	26.00	78.00
1	Cement Basket	100.00	100.00
1	1 4/2 TOP Rubber Plug	25.00	25.00
2	hrs 40 Bbl VAC TRUCK	30.00	60.00
	165 SKs Handling & Dumping	.50	82.50
Plugs	7.75 TUV Mileage 15	.70	81.25
	Sub Total		2549.12
	Delivered by # 4 Truck No.	Discount 5%	127.45
	Delivered from Eureka	Sales Tax 5.9%	142.87
	Signature of operator Russell McCoy	Total	2,564.54

