

OCT 24 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

 ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31929  
Name: T. T. Production, Inc.  
Address: RR #1, Box 91  
City/State/Zip: Haviland, KS 67059  
Purchaser: OneOK, Inc.  
Operator Contact Person: Ronald S. Schraeder  
Phone: (316) 263-0898  
Contractor: Name: Abercrombie Drilling, Inc.  
License: KLN 30684  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If ~~Workover~~/Re-entry: Old Well Info as follows:  
Operator: Dunn-Gardner Petroleum, Inc.  
Well Name: Curtis #1  
Original Comp. Date: 11-23-77 Original Total Depth: 5030'  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back 4170' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-1-01  
3-13-82 3-15-82 4-1-01  
6-04-82  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
*with notes*

API No. 15 - 097-20,430-0002  
County: Kiowa  
C SW SW Sec. 15 Twp. 27 S. R. 17  East  West  
660 feet from (S) N (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Curtis Well #: 1  
Field Name: Pending  
Producing Formation: Lansing  
Elevation: Ground: 2140' Kelly Bushing: 2149'  
Total Depth: 5030' Plug Back Total Depth: 4170'  
Amount of Surface Pipe Set and Cemented at 445' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder  
Title: Petroleum Engineer Date: 10-23-01

Subscribed and sworn to before me this 23 day of OCTOBER

2001  
Notary Public: Jon T. Williams, Jr.

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: T. T. Production, Inc. Lease Name: Curtis Well #: 1  
 Sec. 15 Twp. 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Welex Compensated Density  
 Welex Radioactivity

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See separate sheet for formation tops

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	445'	N/A	325	N/A
Production	7 7/8"	5 1/2"	14#	4963'	Lite	200	10% C.C. 12# gilsonite

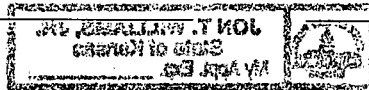
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Separate Sheet	See Separate Sheet	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-04-01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	150	-0-	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval 4134-40'

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)



OCT 24 2001

CONSERVATION DIVISION  
WICHITA, KS

DRILLERS LOG

#1 CURTIS  
C SW SW Section 15-27S-17W  
Kiowa County, Kansas

OPERATOR: DUNNE-GARDNER PETROLEUM, INC.  
Suite 250, 200 West Douglas  
Wichita, Kansas 67202

CONTRACTOR: DUNNE-GARDNER PETROLEUM, INC.  
Suite 250, 200 West Douglas  
Wichita, Kansas 67202

COMMENCED: November 13, 1977

COMPLETED: November 23, 1977

CASING RECORD: 8-5/8" @ 445' w/325 sx

<u>FROM</u>	<u>TO</u>	<u>DESCRIPTION</u>
0	425	Sand and blue shale
425	445	Blue shale
445	1070	Shells and shale
1070	1976	Anhydrite
1976	4123	Shale and lime
4123	4875	Lime
4875	4970	Lime and shale
4970	5030	Lime
5030		Rotary total depth

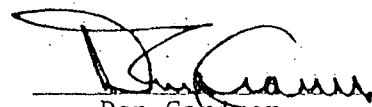
RECEIVED  
STATE CORPORATION COMMISSION

DEC 01 1977

CONSERVATION DIVISION  
Wichita, Kansas

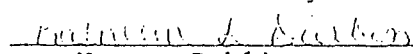
STATE OF KANSAS )  
                          ) ss  
COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct log to the best of my knowledge and belief.

  
\_\_\_\_\_  
Don Gardner

Subscribed and sworn to before me this 29th day of November, 1977.

My appointment expires:  
January 4, 1981

  
\_\_\_\_\_  
Notary Public

K.G.S. LIBRARY

OCT 24 2001

Artru - Long

CONSERVATION DIVISION  
WICHITA, KS

Compensated Density

COMPANY DUNNE-GARDNER PETROLEUM INCORPORATED

WELL CURTIS #1

FIELD W C

COUNTY KIOWA STATE KANSAS

Location

SW-SW

Other Services:

RAG

Sec. 15 Twp. 27S Rge. 17W

Permanent Datum: GROUND LEVEL Elev. 2140  
Log Measured From KA BA 9 Ft. Above Perm. Datum  
Drilling Measured From KELLY BUSHING

Elev.: K.B. 2149  
D.P. 2140  
G.L. 2140

Date	11/22/77						
Run No.	ONE						<i>65602</i> <i>WLB</i>
Depth - Driller	5030						
Depth - Logger	5029						
Bottom Log Inter.	5028						
Top Log Inter.	2300						
Casing - Driller	8 5/8 @ 445						
Casing - Logger							
Bit Size	7 7/8						
Type Fluid in Hole	CHEMICAL						
Dens.	9.5	48					
pH	10.5	15.0 ml		ml		ml	
Source of Sample	FLOWLINE						
R <sub>1</sub> @ Meas. Temp.	.28 @ 60 °F						
R <sub>2</sub> @ Meas. Temp.	.21 @ 60 °F						
R <sub>3</sub> @ Meas. Temp.	.42 @ 60 °F						
Source: R <sub>1</sub> R <sub>2</sub>	M M						
R <sub>1</sub> @ DHT	.13 @ 125 °F						
Time Since Circ.	5 HRS.						
Max. Rec. Temp.	125 °F						
Equip. Location	H-3 GB						
Recorded By	DENNIS COMER						
Witnessed By	MR. CHARLIE KING						

4100

LANSING

'A'

OCT 24 2001

T. T. PRODUCTION, INC.

CURTIS #1

C SW SW Sec 15-T27s-R17w

CONSERVATION DIVISION  
WICHITA, KSKiowa County, KS

API#: 15-097-20,430-A

Formerly: Dunne-Gardner Petr., Inc.

Commenced: 11-13-77

Completed: 11-23-77

Result: dry &amp; abandoned

Washdown (3-11-82)

Operator: TGT Petroleum Corp.

Commenced: 3-11-82

Completed: 6-04-82

Result: Gas well (Lansing "B" zone)

SICP 1320#; Flow rate of 480 MCFGPD

BTU of 827; Gas flow nearly dry.

T.D.: 5029'

5 1/2" 14# @ 4963'

W/275 SX CEMENT;

13-CENTRALIZERS,

1-BASKET, 1-GUIDE

SHOE, &amp; 1-INSERT

FLOAT

(5-07-82) Run cement bond  
log and correlation log.Perforate 4953-57' w/4 spf  
(Simpson Sand). Let set 1/2 hour.  
Recovered 3 barrels water. Shut  
down for weekend. Monday morning  
fill up of 1900'-all salt water.

Set bridge plug @ 4938' (5-10-82)

Perforate 4914-20' w/4 spf  
(Simpson Dolomite). Let set 1/2 hour.  
Recovered 75 gal. muddy water. Half  
hour tests: 30 gal. fluid; 30 gal. fluid;  
30 gal. fluid. Set bridge plug in morning.

Set bridge plug @ 4730' (5-11-82)

Perforate 4687-92' w/4 spf  
(Kinderhook Sand). Let set 1/2 hour.  
Half hour tests: 5 gal. fluid; 2 gal.  
fluid; no fluid. Shut down over night.  
Ran swab. No fluid recovered-250' gas.

Acidize w/250 gal. 15% reg. acid. Treated at 2 BPM @ 1000#. ISIP 850#, 5 min. 500#, 10 min. 450#. Total load of 122 barrels. Swabbed back 116 barrels. Let set ½ hour. Run swab. No fluid recovered-600' gas. Half hour tests: 2 gal. fluid-600' gas; no fluid-600' gas; no fluid-600' gas; no fluid-900' gas; no fluid-900' gas; Run packer with pressure bomb; set at 4650'. 72 hr. SIP 752#.

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CONSERVATION DIVISION  
WICHITA, KS

Set bridge plug @ 4390' (5-17-82)

Perforate 4352-56' w/4 spf  
(Lansing "K" zone). Let set ½ hour.  
Swabbed two pulls: 400' fluid &  
500' fluid. Shut down for night. Found  
fluid 1300' from surface. Set plug.

Set bridge plug @ 4346' (5-18-82)

Perforate 4324-26' w/4 spf  
(Lansing "J" zone). Swabbed dry. Acidize  
w/250 gal. 15% MCA. Treated at 2 BPM @  
650#. ISDP 600#, 10 min. 275#. Total load  
113 barrels. Recovered 107 barrels. Swab  
test: 1 BW/Hr.

Perforate 4270-72' w/4 spf  
(Lansing "H" zone). Swabbed zones together:  
1 ½ BW/Hr.

Perforate 4204-08' w/4 spf  
(Lansing "F" zone). Made two swab runs:  
550' water & 700' water. Set plug.

Set bridge plug @ 4170'

Perforate 4134-40' w/4 spf  
(Lansing "B" zone). Swabbed small amount  
water on two half-hour pulls. GTS 40 min.  
Gas volume increased over the next 3 days:  
424 MCFGPD, very little water; SICP 1320#.

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(Rig #6)

OCT 24 2001

ABERCROMBIE DRILLING, INC.

2

CONSERVATION DIVISION

WICHITA, KS

601 UNION CENTER  
WICHITA, KANSAS 67202

CURTIS #1 (OWWO)(Rig #6)

OPERATOR: TGT Petroleum Corp.  
CONTRACTOR: Abercrombie Drilling, Inc.

C SW SW

Sec. 15-27-17

Kiowa County, Kansas

TGT Petroleum  
209 E. William  
Wichita, KS 67202

262-6489

Page 1 API# 15-097-20,430-A

3/10/82 M.I.R.U. Thurs., 3/11/82.  
3/11/82 Moving in - rigging up.  
3/12/82 M.I.R.U.  
3/13/82 Preparing to spud.  
3/14/82 Spud @ 1:00 p.m., 3/13/82. @ 4675' Washing down.  
3/15/82 5030' TD. Ran 141 jts. of 5½" 14# casing (tally 4998.75')  
set @ 4963' and cemented with 75 sx. Halliburton Lite,  
12½# Gilsinite per sx. 200 sx. of 50-50 posmix; 10% Salt.  
Pumped plug to 4959'. Job complete @ 7:30 a.m., 3/15/82.

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MAR 16 1982

OCT 24 2001

3

CONSERVATION DIVISION  
WICHITA, KS

TGT PETROLEUM CORPORATION

COMPLETION REPORT

CURTIS #1 (washdown)  
C SW SW Sec. 15-27S-17W  
Kiowa County, Ks.

1982

- May 6 Move in and rig up. Start swabbing down.
- May 7 Run cement bond log and correlation log. Perforate 4953'-57', 4 shots per foot SSB (Simpson Sand). Let set 1/2 hr. Recovered 3 bbl. water. Shut down for weekend.
- May 8 Shut down.
- May 9 Shut down.
- May 10 1900' fill up - all salt water. Set bridge plug at 4838'. Bridge plug set 100' too high. Drill out bridge plug. Set new bridge plug at 4938'. Perforate 4914'-20', 4 shots per foot SSB (Simpson Dolomite). Let set 1/2 hr. No fluid. Perforate 4920'-24', 4 shots per foot. Let set 45 min. Rec. 75 gal. of muddy water. Half hour tests as follows:
  - 1st 1/2 hr. 30 gal. water
  - 2nd 1/2 hr. 30 gal. water
  - 3rd 1/2 hr. 30 gal. water
 Shut down for night.
- May 11 Set bridge plug at 4730'. Perforate 4687'-92', 4 shots per foot (Kinderhook Sand). Let set 1/2 hr.
  - 1st 1/2 hr. 5 gal. fluid
  - 2nd 1/2 hr. 2 gal. fluid
  - 3rd 1/2 hr. Nothing
- May 12 Run swab. No fluid recovered - 250' gas. Acidize/w/250 gal. 15% reg. acid. Increase pressure to 2000#. Let set 15 min. Dropped to 1500#. Start increasing pressure to 1900#, broke to 1000# at 1/4 bbl. per min. Displace 2 bbl. into formation at 1/4 bbl. per min. Increased rate to 2 bbl. per min. Pressure increased to 1050#, then broke to 1000# for remainder of treatment. 1 bbl. overflush. Total load 122 bbl. ISIP 850#, 5 min. 500#, 10 min. 450#. Shut in - bleed pressure off and start swabbing back. Rec. 116 bbl. on swab down. Let set 1/2 hr. Run swab. No fluid recovered - 600' of gas. Test as follows:
  - 1/2 hr. - 2 gal. fluid - 600' gas
  - 1/2 hr. - no fluid - 600' gas
  - 1/2 hr. - no fluid - 600' gas
  - 1 hr. - no fluid - 900' gas
  - 1 hr. - no fluid - 900' gas
  - 1 hr. - no fluid - 900' gas



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CONSERVATION DIVISION  
WICHITA, KS

1982

- May 13 Had gas venting from the pipe. Swab well down. Rec. 1 bbl. fluid/w/trace of oil. Swab test as follows:
- 1st hr. - no fluid - 900' gas
  - 2nd hr. - no fluid - 900' gas
  - 3rd hr. - no fluid - 900' gas
  - 4th hr. - no fluid - 900' gas
  - 5th hr. - no fluid - 900' gas
- May 14 Ran swab. Rec. 12' gassy fluid/w/show of oil. Gas venting out top. Ran tubing with Monolar Packer with BT tube below the packer to take 72 hr. shut in pressure. Packer set at 4650'.
- May 15 Shut down.
- May 16 Shut down.
- May 17 72 hr. shut in pressure - 752#, 36 hr. shut in pressure - 437#. Swab well down. Rec. 30 gal. fluid/w/trace of oil. Set bridge plug at 4390'. Perforate 4352'-56', 4 shots per foot. Let set  $\frac{1}{2}$  hr. Found 400' of fluid in hole. Pull swab. Go back to bottom, found 500' fluid in hole. Shut down for night.
- May 18 Go in hole with swab. Found fluid 1300' down from top. Set bridge plug at 4346'. Perforate 4324'-26', 4 shots per foot. Swab hole down. No fluid recovery. Swab 4 additional hours. No fluid recovery.
- May 19 Swab hole down. Rec. 70 gal. water. Acidize/w/250 gal. 15% MCA. Formation broke at 1200#, leveling out at 1050#. Increased rate to 2 bbl. per min. Broke to 650# and stayed there for remainder of treatment. ISIP 600#, 5 min. 400#, 10 min. 275#. Total load 113#. Swab well down. Rec. 107 bbl. fluid. Swab test as follows:
- 1st  $\frac{1}{2}$  hr. 1 $\frac{1}{2}$  bbl. water
  - 2nd  $\frac{1}{2}$  hr. 1 $\frac{1}{2}$  bbl. water
  - 3rd  $\frac{1}{2}$  hr. 50 gal. water
  - 4th  $\frac{1}{2}$  hr. 50 gal. water
- Perforate 4270'-72', 4 shots per foot. Swab well down. Swab test as follows:
- 1st  $\frac{1}{2}$  hr. 65 gal. water
  - 2nd  $\frac{1}{2}$  hr. 85 gal. water
- Rig up perforator. Perforate 4204'-08', 4 shots per ft. Swab well down. Let set  $\frac{1}{2}$  hr. Go in hole with swab. Had 550' of water. Let set  $\frac{1}{2}$  hr. Had 700' of water. Set bridge plug at 4170'. Perforate 4134'-40', 4 shots per foot. Run swab. Rec. 20 gal. water. Let set  $\frac{1}{2}$  hr. Run swab. Rec. 22 gal. of water. GTS in 40 min.

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CONSERVATION DIVISION  
WICHITA, KS

1982

May 19  
(cont.)

Gauge as follows:

Plate Size	Minutes	MCF
1/4"	5	20.7
	10	29.9
	15	35.9
	20	42.4
	25	47.9
	30	51.8
3/8"	75	119.0

Shut down for night.

May 20

8:00 AM. Had 202 MCF. Switch to 3/4 plate, had 303 MCF. Run swab.  
Rec. 9.16 bbl. salt water. That is 15 hr. accumulation.  
Swab test as follows:

1st hr. - 55 gal. water  
2nd hr. - 20 gal. water  
3rd hr. - 20 gal. water

60 min. open flow test thru 1/4" plate.

10 min. - 231 MCF  
20 min. - 290 "  
30 min. - 311 "  
40 min. - 323 "  
50 min. - 328.5  
60 min. - 331 "

Shut in pressure as follows:

15 min.	-	130
30 "	"	210
45 "	"	290
60 "	"	370
1 hr 15 "	"	450
1 hr 30 "	"	525
1 hr 45 "	"	600
2 hr	"	675
2 hr 15 "	"	745
2 hr 30 "	"	800
2 hr 45 "	"	850
3 hr	"	900
3 hr 15 "	"	950
3 hr 30 "	"	995
3 hr 45 "	"	1030
4 hr	"	1065
4 hr 15 "	"	1090
4 hr 30 "	"	1110
4 hr 45 "	"	1130
5 hr	"	1145

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CONSERVATION DIVISION  
WICHITA, KS

1982

- May 20 (cont.) Take sample of gas to be analyzed. BTU's 827. Shut well in.
- May 21 18 hr. shut in pressure 1260#. Swab well down. Rec. 7 bbl. water (.16 BWPB). Flow well thru 3/4" plate beginning at 10:00 AM.
- |               |     |       |
|---------------|-----|-------|
| 10 min.       | 279 | MCFPD |
| 20 min.       | 347 | "     |
| 30 min.       | 347 | "     |
| 40 min.       | 370 | "     |
| 50 min.       | 384 | "     |
| 60 min.       | 398 | "     |
| 70 min.       | 411 | "     |
| 80 min.       | 424 | "     |
| 90 min.       | 424 | "     |
| 100 min.      | 424 | "     |
| 110 min.      | 424 | "     |
| 120 min.      | 424 | "     |
| 120-300 min.  | 424 | "     |
| 300-600 min.  | 424 | "     |
| 600-1320 min. | 424 | "     |
- May 22 Flowing at 424 MCFPD 8:00 AM. Well flowed at the rate of 424 MCFPD from 8:00 AM to 2:00 PM. Shut in well for pressure build up.
- May 23 18 hr. pressure build up was 975#.
- May 24 44 1/2 hr. shut in pressure 975#.
- May 25 Casing pressure 975#.
- May 26 Casing pressure 975#.
- May 27 Casing pressure 975#.
- May 28 Casing pressure 975#.
- May 29 Casing pressure 975#.
- May 30 Casing pressure 975#.
- May 31 Casing pressure 975#.
- June 1 Release pressure on well. Go in hole with swab. Swab well down. Rec. 20 bbl. salt water (fluid level 850'). Flow well thru 3/4" plate as follows:
- |         |     |     |          |     |     |
|---------|-----|-----|----------|-----|-----|
| 15 min. | 461 | MCF | 90 min.  | 480 | MCF |
| 30 min. | 480 | "   | 105 min. | 480 | "   |
| 45 min. | 487 | "   | 120 min. | 480 | "   |
| 60 min. | 480 | "   |          |     |     |
| 75 min. | 480 | "   |          |     |     |

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Completion Report - Page 5  
Curtis #1

OCT 24 2001

CONSERVATION DIVISION  
WICHITA, KS

1982

- June 1 (cont.) Swab well down. Rec. 1 bbl. salt water. Shut well in 18 hr. shut in pressure.
- June 2 18 hr. shut in pressure - 1320#.
- June 3 42 hr. shut in pressure - 1320#.
- June 4 60 hr. shut in pressure - 1320#.

We are beginning negotiations to find a market for this gas. You will be kept advised as to the progress.

End of report.

4

Check Applicable Boxes:

OCT 24 2001

Effective Date of Transfer 4-01-01

[ ] Oil Lease: No. of Wells \_\_\_\_\_ \*\*

Lease Name Curtis

[X] Gas Lease: No. of Wells 1 CONSERVATION DIVISION  
\*\* SIDE TWO MUST BE COMPLETED \*\* WICHITA, KS

C - SW - SW - Sec 15 T 27 R 17 W/

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line  
\_\_\_\_\_ feet from E/W Line

Legal Description of Lease: W/2

[ ] Enhanced Recovery Proj. Docket No. \_\_\_\_\_  
Entire project: Yes/No  
Number of injection wells \_\_\_\_\_ \*\*

County Kiowa

Production Zone(s) Lansing

Field Name Pending

Injection Zone(s)

Surface Pond Permit # \_\_\_\_\_  
(API No. if Drill Pit)

Feet from N/S Line of Section  
Feet from E/W Line of Section

Identify: Emergency Pit  Burn Pit  Storage Pit  Drill Pit

Past Operator's License No. 5118

Contact Person: Lynn Herrington, Exec V. P.

Past Operator's Name and Address:  
TGT Petroleum Corp.  
P. O. Box 75097  
Wichita, KS 67275-0097

Phone: 316-773-2266

Title \_\_\_\_\_

Date \_\_\_\_\_

Signature \_\_\_\_\_

New Operator's License No. 31929

Contact Person Ronald S. Schraeder

New Operator's Name and Address:  
T. T. Production, Inc.  
RR #1, Box 91  
Haviland, KS 67059

Phone 316-263-0898

Oil/Gas Purchaser OneOk, Inc.

Title Petroleum Engineer

Date 5-30-01

Signature Ronald S. Schraeder

ACKNOWLEDGEMENT OF TRANSFER: The Above request for transfer of injection authorization surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the record of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # \_\_\_\_\_ Recommended action \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_ Authorized Signature \_\_\_\_\_

Date \_\_\_\_\_ Authorized Signature \_\_\_\_\_

LEASE NAME Curtis

\*LOCATION: SW/4 Sec 15-T27S-R17W

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
1	097-20,430-A	660	Circle FSL/FNL 4620	Circle FEL/FWL	Gas
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If more than one section please indicate which section each well is located.