

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5306 EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Co., Ltd. API NO. 15-045-20, 344 0000

ADDRESS 427 S. Parker COUNTY Douglas

Olathe, Kansas 66061 FIELD LITTLE WAKARUSA C

** CONTACT PERSON Ross Gault PROD. FORMATION

PHONE 913-764-1206

PURCHASER Eureka Crude LEASE H. Thoren

ADDRESS 111 W. 3rd WELL NO. 1

Eureka, Kansas 67045 WELL LOCATION

DRILLING Joy L. Stephenson 400 Ft. from N Line and

CONTRACTOR CONTRACTOR 165 Ft. from W Line of (E)

ADDRESS Bartlett, Kansas theSE (Qtr.) SEC31 TWP13 RGE21 (W)

PLUGGING Gault Energy WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS 427 S. Parker KCC ✓

Olathe, Kansas 66061 KGS ✓

TOTAL DEPTH 950 PBTD - SWD/REP

SPUD DATE 3-19-83 DATE COMPLETED 3-30-83 PLG.

ELEV: GR 894 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T -

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983.

MY COMMISSION EXPIRES: 10-19-86

Teresa L. Hankins (NOTARY PUBLIC)

** The person who can be reached by phone regarding information.

RECEIVED STATE CORPORATION COMMISSION

JUN 15 1983

CONSERVATION DIVISION Wichita, Kansas

Teresa L. Hankins NOTARY PUBLIC My Appointment Expires 10-19-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	7		
Clay	7	19		
Shale	19	34		
Lime	34	124		
Sandy Shale	124	129		
Lime	129	207		
Sandy Lime	207	219		
Lime	219	296		
Shale	296	298		
Lime	298	315		
Shale	315	319		
Lime	319	345		
Shale	345	350		
Lime	350	374		
Shale	374	376		
Lime	376	383		
Shale	383	386		
Lime	386	393		
Shale	393	400		
Sand	400	410		
Shale	410	509		
Sand	509	511		
Sandy Shale	511	520		
Red Shale	520	523		
Shale	523	525		
Red Shale	525	533		
Shale	533	562		
Lime	562	568		
Coal	568	569		
Shale	569	580		
Lime	580	587		
Shale	587	602		
Lime	602	608		
Shale	608	613		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	7"	16½	40'	Portland	12	none
Production	6"	2½"	6½	684'	Portland	114	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 Alum	656-664

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 carboyd acid at perfs 1000# Gel water	656-664

Date of first production 3-30-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. 1 bbls.	Gas 1 MCF	Water % 3 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations

656-664

State Geological Survey

ACO-1 WELL HISTORY

WICHITA BRANCH

NO (Page Two)

ATOR Gault Oil Co., Ltd. LEASE NAME H. Thoren #1 SEC. 31 TWP. 13 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - water	613	614		
Lime	614	627		
Red Shale	627	532		
Shale	632	657		
Sand - oil	657	677		
Sandy Shale	677	702		
Lime	702	705		
Sandy Shale	705	885		
Black Shale	885	894		
Shale	894	950	T.D.	

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