

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely.  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Sedgwick County, Sec. 22 Twp. 27 Rge. 1 (E) @ (W)  
SW SW NW

Location as "NE/CNW/SW" or footage from lines:  
Lease Owner: National Homes Development Company, Inc.  
Lease Name: Morgan (A.D. Allison-C.G. Shropshire) Well No. 1  
Office Address: P. O. Box 1331, Lafayette, Indiana 47902  
Character of Well (completed as Oil, Gas or Dry Hole): Oil  
Date well completed: June 9 1948  
Application for plugging filed: July 3 1973  
Application for plugging approved: July 12 1973  
Plugging commenced: July 31 1973  
Plugging completed: August 2 1973  
Reason for abandonment of well or producing formation: No oil produced since 1967, and desire to develop land now, oil exhausted.

If a producing well is abandoned, date of last production: April 1 1967  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Ted Dewey, Box 336, Augusta, Ks 67010  
Producing formation: Kansas City Depth to top: 2822 Bottom: 2826 Total Depth of Well: 2826 Feet  
Show depth and thickness of all water, oil and gas formations:

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City	Small show oil	2792	2793			
Kansas City	Oil	2822	2826	7"	2822	455.38

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dug out cellar. Filled with sand to 2800', mixed, and dumped 6 sacks of cement. Put 25' rock bridge at 225' to 200' and added 14 yards of ready-mix cement to surface.

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AUG 8 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor: The Buckeye Corporation  
Address: Box 1020, El Dorado, Kansas 67042

STATE OF KANSAS, COUNTY OF BUTLER, ss:  
Charles V. Cross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Charles V. Cross*

Box 1020, El Dorado, Ks 67042 (Address)

SUBSCRIBED AND SWORN to before me this 6th day of August, 1973

*Isa L. Fisher*  
Notary Public.

My commission expires  
ISA L. FISHER  
STATE NOTARY PUBLIC  
Butler County, Ks.  
My Commission Expires  
June 30, 1975

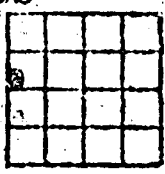
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - A. D. ALLISON  
Farm - Morgan No. 1

SEC. 22 T. 27 R. 1W  
SW SW NW

Total Depth. 2826'  
Comm. 1-14-48 Comp. 6-9-48  
Shot or Treated.  
Contractor.  
Issued. 8-7-48

County. Sedgwick  
KANSAS



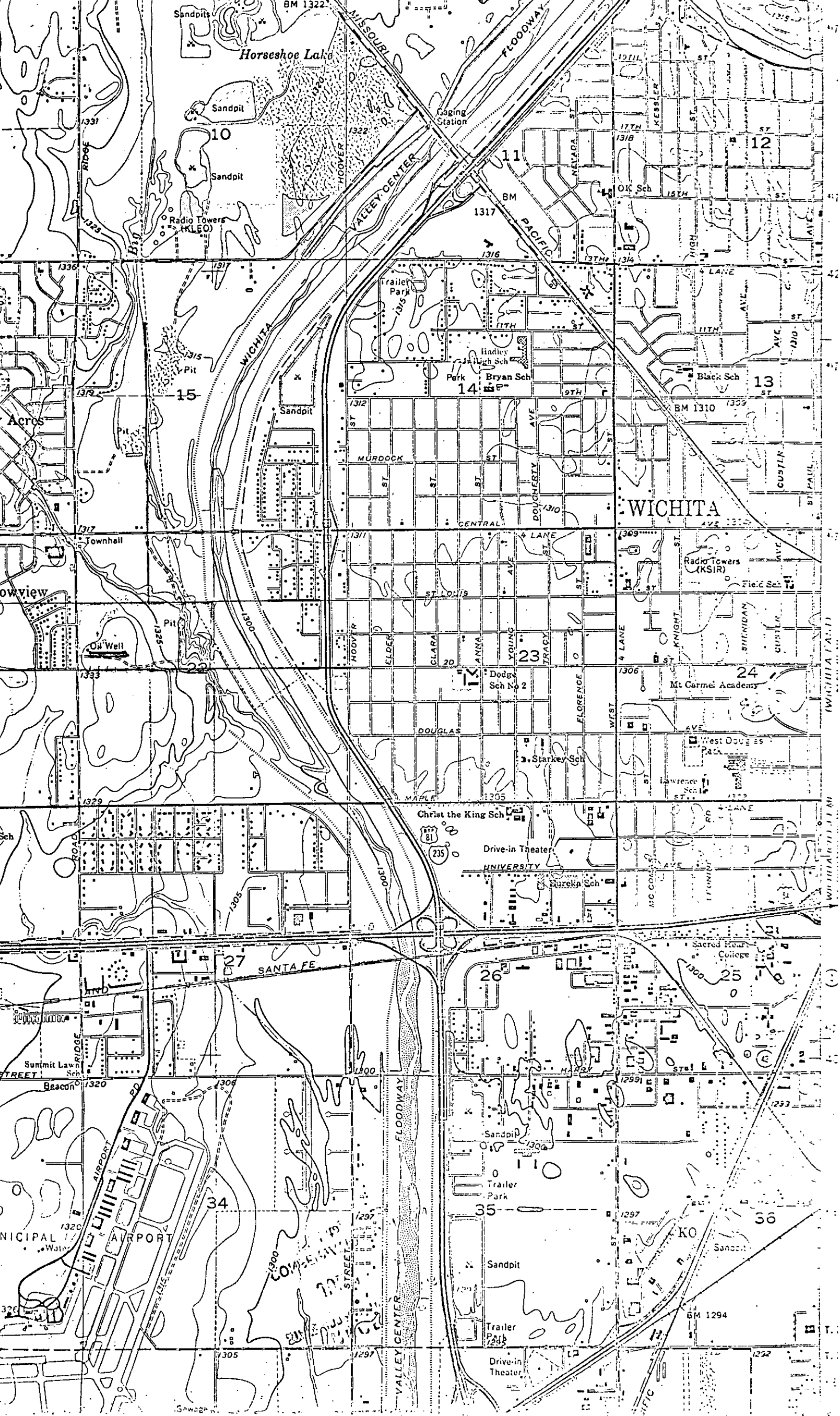
CASING:  
15 1/2" 98'7" 8" 2010' UR 2118'  
10" 1190' 7" 2780'

Elevation. \_\_\_\_\_  
Production. Est. 25 BO

Figures Indicate Bottom of Formations.

soil	0-6	lime & shale 1 BW	1100	shale	2180
clay	24	lime hrd	1115	lime	2195
quick sand & gravel	100	shale & shells	1130	shale	2200
shale blue	115	lime	1135	lime	2215
shale	150	slate & shells	1145	shale	2295
shale blue	195	shale	1150	lime	2298
shale	280	shale 7 BW	1160	shale	2305
lime	290	lime	1170	lime	2310
shale	305	shale	1180	shale	2340
lime	310	shale & shells	1190	lime brkn	2355
shale drk	315	shale	1205	shale	2367
lime	325	lime	1210	lime	2376
shale	345	shale	1235	shale	2387
lime	370	lime hrd	1242	lime	2395
shale	380	shale	1290	shale	2425
lime	405	lime 3 BW	1315	lime	2470
shale	410	shale	1330	shale	2485
lime	455	lime	1335	lime brkn	2495
shale	480	shale	1365	lime	2505
lime	500	lime	1370	shale	2533
shale	510	shale	1375	lime hrd	2540
lime	525	lime	1380	lime	2545
shale	535	shale	1395	lime shells	2565
red rock	540	lime	1400	shale	2635
shale	555	shale blk	1405	shale & shells	2650
lime	585	shale shells	1425	shale	2670
shale	590	lime hrd	1440	lime 1/2 BW	2745
lime	630	lime	1447	sand	2760
shale & lime	650	shale	1450	lime sand	2785
lime	680	lime	1460	lime	2791
shale	700	shale	1463	shale blk	2792
lime	710	lime	1485	oil show	2792-2793
shale	740	shale	1495	lime	2815
red rock	745	lime	1510	shale	2818
lime	760	shale	1515	lime hrd	2822
shale	770	lime	1525	lime & oil	2826
lime 1 BW	790	shale	1530	Total Depth	
shale	793	lime	1540		
red rock	800	shale	1610		
lime	810	lime	1660		
shale & shells	835	slate	1665		
lime hrd	855	lime	1680		
lime	860	shale	1730		
shale	870	lime 4 BW	1790		
lime	885	shale	1815		
shale	895	lime drk	1835		
lime	915	lime	1880		
shale	930	shale	1885		
lime	950	lime	1990		
red rock	955	lime & sand	2005		
lime	970	lime	2090		
shale & shells 1 BW	980	lime wh	2105		
shale	990	lime	2115		
lime	1000	shale	2123		
shale	1025	lime	2135		
lime	1030	shale	2148		
shale	1035	lime	2150		

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JUL 1 2 1973  
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