WELL PLUGGING RECORD STATE OF KANSAS STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER 15-033-20056 - COCC 200 Colorado Derby Building LEASE NAME UHL "A" Wichita, Kansas 67202 WELL NUMBER 1 TYPE OR PRINT NOTICE: Fill out completely 3300 Ft. from S Section Line and return to Cons. Div. office within 30 days. 3450 Ft. from E Section Line LEASE OPERATOR Anadarko Petroleum Corporation SEC.11 TWP. 31SRGE. 18 QEN or (W) COUNTY Comanche ADDRESS P. O. Box 351, Liberal, Kansas 67905-0351 Date Well Completed 9-14-69 PHONE (316) 624-6253 OPERATORS LICENSE NO. 4549 Character of Well Gas Plugging Commenced 1-12-94 (Oll, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 1-15-94 The plugging proposal was approved on 1-7-94(KCC District Agent's Name). by Richard Lacy Is ACO-1 filed? Yes If not, is well log attached? -Producing Formation Mississippi Depth to Top 5008 Bottom 5016 T.D. 5195 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put In Pulled out 8 5/8 1069 4 1/2 5192 4030 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other pluge were used. state the character of same and depth placed, from_feet to__feet each set. TIH w/2 3/8 tbg to 4970. Circ hole w/mud. Spot 20 sxs cmt plug from 4970-4700. TOH w/tbg. Shot off 4 /12 csg @ 4030, TOH to 2700. Pull csg & spot 50 sxs cmt plug from 1100-1000. Spot 40 sxs cmt plug from 500-400. TOH w/csg & spot 10 sxs cmt plug from 40-0. Cut off csg 3' below ground level & cap. Witnessed by KCC rep Richard Lacy. (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Sargent & Horton Plugging, Inc. License No. nr. 31151 STATE CORPORATION COMMISSION Address Rt 1 Box 49BA, Tyrone, Oklahoma 73951-9731 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation FEB = 0 1004 COUNTY OF Seward , ss. CONSERVATION DIVISION STATE OF Kansas Beverly J. Williams, Technical Assistant above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) Seulry Williams, Tech. Asst.

(Address) P.O. Box 351, Liberal, KS 67905-0351

My Commission Expires:

SUBSCRIBED AND SWORN TO before me this

The day atternay . 19 94
They Steen CHERYL STEERS My Appt. Expires 64-97

Form CP-4 Revised 05-88

15-033-20056-0000

DRILLER'S LOG

WELL NAME: Unl "A" No. 1			; COMPANY OPERATING: Anad			Anadarko I	darko Production Company 351 Liberal, Kansas 67901		
WELL LOCATION: 3300 ft. Nor	$\frac{0}{1}$ $\frac{1}{2}$ Sl	<u>l l NW</u> h line.	$\frac{1}{2}$,	DRESS OI	COMPANY:	_ ROM 32T	hloera.,	Canses 0/901	
1530 ft. Eas	t of West	line:	Sec. 11	_, Ewp	<u>315</u> , Rgel	<u>0 (W3.1 </u>	omanche (Dounty, Kansas	
DRILLING STARTED 7-6 , 1969; WELL COMPLETED 9-14 , 1969;				DRILLING COMPLETED 7.21 , 19 69 WELL CONNECTED , 19					
ELEVATION: 2131.	<u>o</u> ft. G	round L	evel; CI	LARACTER	OF WELL (Oi	l, Gas, or	Dry Hole)	Gas	
OIL OR GAS SAND	S OR ZONES	- PERF	ORATIONS	- ACIDI	ZING AND FR	ACTURING IN	FORMATION		
Name .	From	To	No. of Shots		Gallons Üse				
Mississippi	5014:	5023 '	18		1500		l Kind Used Mod 202		
	1				. 1				
Mississippi	50081	5012'		8	1000		1.5%	1.5% NE	
					<u></u>			cid + 20.000#	
					120-40 Sand.		70 F104 Ca Ca	<u> </u>	
)				
Mississioni	5008: 5016:		16		500		15% ME		
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1	70-0						28/23	
								· · · · · · · · · · · · · · · · · · ·	
Mote: Set retri			9901.Sque	ezed Perf CASING R	's. 5008'- 5 ECORD	012' & 501 ¹	+' - 5023'	W/100 sks common.	
Size	Amount Set			Se.c	Sacks of Cement:		Amount Pulled		
8 5/3"	1069			ļ	600		None		
7: 1/2"				160			None		
2 3/8"	/8" 500 ¹ ;			SN @ 4988'			,		
	·		FO	RMATION :	RECORD		•	•	
Formation		gop	Bottom		Formation		goT	Bottom	
Surface Clay		0	30'	Tota	l Depth		5195:		
Sand .		30:	2501	}		: :			
Red Red	2	50:	391'				**************************************		
Red Bed & Shale	3	91:	10451				· · · · · · · · · · · · · · · · · · ·		
Shale & Anhydrit		45:	1070:						
Red Bed & Shale		70 '	1610'						
Shale & Shalls		10'	1750:				·	- 	
Aphydrite & Salt		′50¹	2060:	į					
Shale		50'	2250:						
Shale & Lime		501	1 4402:		· · · · · · · · · · · · · · · · · · ·				
Dime		02:	45181	,		<u> </u>			
Lime & Shale		<u> 18:</u>	4620	1					
Lime		20'	5195		·····				
results of initial					int test ta				

755 MCFD.