

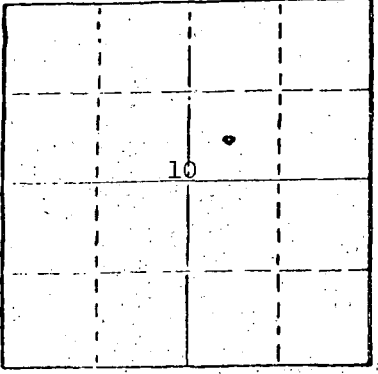
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Comanche County, Sec. 10 Twp. 31S Rge. 18 ~~E~~W  
Location as "NE/CNW<sup>1</sup>/SW<sup>1</sup>" or footage from lines  
2055' FNL & 1980' FEL

Lease Owner Anadařko Production Company  
Lease Name MYERS "A" Well No. 2  
Office Address P. O. Box 351, Liberal, Kansas 67901  
Character of Well (Completed as Oil, Gas or Dry Hole)  
GAS



Locate well correctly on above  
Section Plot

Date Well completed April 15 1971  
Application for plugging filed May 11 1981  
Application for plugging approved May 20 1981  
Plugging commenced July 21 1981  
Plugging completed July 25 1981

Reason for abandonment of well or producing formation  
uneconomical  
If a producing well is abandoned, date of last production  
December 1973

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie  
Producing formation Mississippian Depth to top 5006 Bottom 5013 Total Depth of Well 5042  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippian	Gas	5006	5013	8-5/8"	546	-0-
				4-1/2"	5041	2820

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Pumped 25 sxs common cement to 4800'  
Shot off 4-1/2" casing @ 2820', pull csg to 525'  
Spot 50 sxs common cement, pull csg.  
Spot 10 sxs common cement from 33' to 3'  
Cut off 8-5/8 csg & cap 3' below ground level.

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SEP 17 1981  
9-17-81

(If additional description is necessary, use BACK of this conservation division  
Name of Plugging Contractor Sargent's Casing Pulling Service Wichita, Kansas

STATE OF KANSAS COUNTY OF SEWARD, ss.  
Paul Campbell (employee of owner) or ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell  
P. O. Box 351, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 11<sup>th</sup> day of September, 1981

STATE NOTARY PUBLIC  
BEVERLY J. WILLIAMS  
Seward County, Kansas  
My Appt. Exp. \_\_\_\_\_

Beverly J. Williams  
Notary Public.

My commission expires November 21, 1982

15-033-20090-0000

DRILLER'S LOG

WELL NAME Myers "A" No. 2 COMPANY OPERATING Anadarko Production Company  
 ADDRESS OF COMPANY Box 351 Liberal, Kansas 67901  
 WELL LOCATION 1/4 SW 1/4 NE 1/4  
3225 Ft. North of South Line,  
3275 Ft. East of West Line, Sec. 10, Twp. 31S, Rge. 18W, Comanche County, Kansas  
 DRILLING STARTED 3-16, 19 71, DRILLING COMPLETED 3-28, 19 71  
 WELL COMPLETED 4-8, 19 71, WELL CONNECTED \_\_\_\_\_, 19 \_\_\_\_\_  
 ELEVATION 2109.0 Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
	5011	5013	8	Acidized 250	15% NE
	5006	5009	6	Acidized 750	15% NE
				Acidized 3000	Mod 202

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8	546'	400	NONE
4 1/2	5041'	155	NONE
2 3/8	5004'	SN @ 4987'	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Sand	0	175	Lime & Chert	5015	5042
Red Bed & Anhydrite	175	510	TOTAL DEPTH	5042	
Shale & Shells	510	1600			
Shale	1600	1900			
Shale & Shells	1900	2239			
Lime & Shale	2239	2335			
Lime	2335	3837			
Lime & Shale	3837	3930			
Lime	3930	4157			
Shale & Lime	4157	4213			
Lime & Shale	4213	4298			
Lime	4298	4405			
Chert	4405	5015			

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5-18-81  
MAY 18 1981

RESULTS OF INITIAL PRODUCTION TEST: In 24 Hrs. 16.70 BO + 13.34 BW and 800 MCF Gas.

CONSERVATION DIVISION  
Wichita, Kansas