

15-159-00679-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rice County, Sec. 16 Twp. 19 Rge. 8W (E) (W)

Location as "NE/CNW/SW" or footage from lines C NE NW

Lease Owner Kewanee Oil Company

Lease Name West Lyons Unit Tr. 1 Well No. 1

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 7-1 19 63

Application for plugging filed 1-12 19 72

Application for plugging approved 1-13 19 72

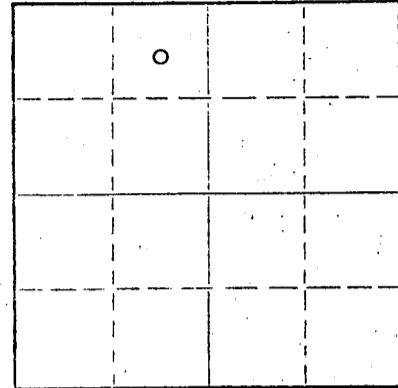
Plugging commenced 2-25 19 72

Plugging completed 2-28 19 72

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 1-15 19 69

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Kinderhook Depth to top 3346 Bottom Total Depth of Well 3363 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4-1/2"	3360'	2672.14'
				8-5/8"	216'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeezed w/40 sacks cement. Plug at 2940'. Bailed hole to 240', set 15' rock bridge. Filled hole with 3-1/2 yards of ready-mix to base of cellar.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Company
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
C. W. Mosier (employee of owner) of the above-described

well hereinafter duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. C. W. Mosier

(Signature)

Box 2093, Wichita, Kansas 67201

(Address)

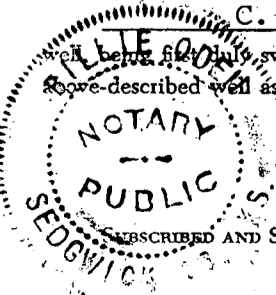
Subscribed and Sworn to before me this 30th day of March, 19 72

Billie Oden

Billie Oden

Notary Public.

My commission expires 8-10-75



WELL STATUS REPORT

R

Well Name: #1 GRAY Drill Site Location: C NE NW Sec. 16-19S-8W
 Rice County, Kansas
 Drilling Contractor: Gabbert-Jones Inc. Footage Location: _____
 Operator: Northeastern Petr. Co. Temporary Productivity: _____
 Elevation: 1730' KB Permanent Productivity: _____
 Interest Holders: _____ Geological Society: _____
O. A. Sutton has 40-acre diagonal Geological Report: _____
offset Drilling Time: _____
 Well Log: _____
 Plugging Data: _____

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1963

DAILY PROGRESS

6/25 Drilling at 2493'.
 6/26 Topeka 2468- 738
 Heebner 2742-1012
 Brown lime 2873-1143
 Drilling at 2932'. Lansing 2907-1177

6/27 Drilling at 3162'.
 6/28 Base Kansas City 3194-1464
 Cong sand 3346-1616

Cored 3349-3367', recovered 7' sand; fine grained, bleeding oil and gas.
 3349-3356', sand with streaks of shale; 3357-3367', all shale. Drilling
 ahead.

7/1 Base sand 3355-1625

DST #1, 3347-3367, open 10 minutes, shut in 30 minutes, open 1 hour,
 shut in 30 minutes, recovered 742' gas, 125' oil & gas-cut mud, 31' muddy
 water; IBHP 845#, FBHP 645#, FP 33-44#. RTD 3526; set 4 1/2" at 3404'
 with 80 sacks cement. Plug down at 5:45 a.m. 6-30-63. WOC.

PBTD 3363'. Loaded hole with 1000' water and perforated 3343-3354,
 4 holes per foot, with standard glass jets. Swabbed down - 20 gallons
 water & 3 gallons oil per 1/2 hour for 4 hours. Dumped 1 barrel mud acid
 and loaded with 35 barrels of water. SI 30 minutes. Swabbed down - show
 of oil and gas. SD 36 hours. Filled up 525' fluid (90' oil, 435' water).
 Acidized with 250 mud acid. Swabbed 2.42 gallons fluid, 2 hours, SSG.
 Lacked 4.97 barrels of recovering load. Frac with 3000 gallons lease oil,
 adomite and Fre-Flo. Shut in 14 hours. Opened well, flowed 5 barrels in
 2 hours and quit. Recovered 70 barrels, last 3 hours averaged 8-1/4
 barrels per hour, 80-85% water. Shut in overnight. Filled up 200' oil &
 800' water. Swabbed down for 8 hours, last 4 hours made 6 barrels fluid
 per hour, 90% water. Shut down. Lacked 35 barrels frac oil.

*Well presently inactive
 Pipe in hole.*

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Well Purchased: Do not have driller's log.

GRAY

#1