

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-033-20087-0000

LEASE NAME UHL

WELL NUMBER 1-9

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div. C-SW-NE Ft. from S Section Line
_____ Ft. from E Section Line

LEASE OPERATOR Graham-Michaelis Corporation

SEC. 9 TWP. 31S RGE. 18W (E) or (W)

ADDRESS P.O. Box 247 Wichita, Kansas 67201

COUNTY Comanche

PHONE# (³¹⁶⁻) 264-8394 OPERATORS LICENSE NO. 5134

Date Well Completed _____

Character of Well Oil

Plugging Commenced 7-8-93

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 7-13-93

The plugging proposal was approved on Yes (date)

by Richard Lacy (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 5130

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled out |
|-----------|---------|------|----|-------|--------|------------|
| | | | | 8 5/8 | 731 | 0 |
| | | | | 4 1/2 | 5129 | 3008 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
Pump 20 sks. of cement & 1 sk. of hulls to 4900
Pump 50 sks. of cement from 1050 to 950
Pump 50 sks. of cement from 760 to 660
Put 10 sks. of cement from 40 to 0 Cut off & cap 8 5/8 4' below ground level
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547
Address P.O. Box 506 Liberal, Kansas 67905-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Graham-Michaelis Corporation **AUG - 5 1993**


STATE OF Kansas COUNTY OF Comanche, ss. **8-5-93**

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filled that the same are true and correct, so help me God.

(Signature) David J. Patterson
(Address) PO Box 769 Woodward Okla

SUBSCRIBED AND SWORN TO before me this 3rd day of August, 19 93

My Commission Expires:

 **Aldine M. Johnson**
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3-19-97

Aldine M. Johnson
Notary Public

JUL 23 1993

15-033-20087-0000



GRAHAM-MICHAELIS CORPORATION

W. A. MICHAELIS, JR.
PRESIDENT
WILLIAM L. GRAHAM
VICE PRESIDENT
TELEPHONE
(316) 264-8394

GRAHAM BUILDING • 211 NORTH BROADWAY • WICHITA, KANSAS 67202

COMPLETION REPORT UHL #1-9

LOCATION: C SW/4 NE/4; Section 9-31S-18W
Comanche County, Kansas

DRILLING CONTRACTOR: Garvey Drilling Company

DRILLING COMMENCED: December 12, 1970

DRILLING COMPLETED: December 23, 1970

CASING RECORD: 8 5/8" @ 731' w/400 sx cement
4 1/2" @ 5129' w/150 sx cement

ELEVATION: 2097' G.L. - 2105' K.B.

TOTAL DEPTH: 5130' (Log T.D. 5124')

FIELD: Mule Creek N. E. Mississippi

PRODUCING FORMATION: Mississippi - Top @ 4996' (-3891)

PERFORATIONS: 5000 - 5004' and 5008-5012'

PRODUCTION TUBING: 2 3/8" (163 joints) set at bottom @ 5032'

December 28, 1970 Rigged up Pratt Well Service Unit.

December 29, 1970 Ran Correlation Log to 5088' T.D. Perforated 4 holes per foot from 5000' to 5004' and 5008' to 5012'. Swabbed well to bottom and for 2 hours swab tested 1 barrel of oil per hour with approximately 100 mcf gas, no water. Shut down for night at 6:30 p.m.

December 30, 1970 Had a shut in casing pressure of 300#. 700 ft. of oil in casing. Swabbed well to bottom. Acidized with 500 gals mud acid. Max. pressure 700#, broke to 400#, treated at 600#. Instant shut down pressure 500#, 0# in 2 minutes. Swabbed well down. Well making 5 barrels of oil per hour, 100 mcf gas, no water.

December 31, 1970 Shut in casing pressure 280#. Approx. 2000 ft. oil and 100 ft. water. Swabbed well to bottom. Acidized with 1000 gals 15% acid. Max. pressure was 0#. Instant shut down pressure - vacuum. Swabbed well down. Well is making 6 barrels fluid per hour, 20% treated water, 120 mcf gas.

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COMPLETION REPORT
UHL #1-9

Page 2

January 1, 1971

Shut down.

January 2, 1971

Shut in casing pressure is 280#. Fluid at 1500 ft.
Swabbed well down. Had 2200' of oil, 1300' of water.
Swabbing 5 barrels of oil plus 1 barrel of water per hour.
Rigged up to run 2 3/8" tubing. Ran 1 - 8 ft. mud anchor,
1 - 3 ft. perf. sub., 1 - 1 ft. x 1 25/32" seating nipple
and 163 joints 2 3/8" tubing to set bottom at 5032'.

January 5, 1971

Rigged up to run rods and pump. Ran 1 - 2 inch x 1 1/2 x
14 ft. bottom hold down pump with 8 ft. gas anchor, with
114 - 3/4" plain rods and 85 new Norris - 78 paddled - rods.

D. Patterson/mj

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