

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-081-10174-00-00

LEASE NAME L. T. Williams

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 3

SPOT LOCATION C. SW. NW

SEC. 20 TWP. 30S RGE. 33 ~~XX~~ (W)

COUNTY Haskell

Date Well Completed 042065

Plugging Commenced 072683

Plugging Completed 072883

LEASE OPERATOR Amoco Production Co.

ADDRESS P. O. Box 432 Liberal, KS 67901

PHONE # (316) 624-6241 OPERATORS LICENSE NO. 5952

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes If not, is well log attached? I

Producing formation Chester Depth to top 4902 bottom 4995 T.D. 5500

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	783	8-5/8	783	0
		0	5390	5-1/2	5390	3700

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

SEE BACK

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pullers License No. _____

Address Box F Sublette, KS 67877

STATE OF KS COUNTY OF SEWARD, ss.

T. A. Powers

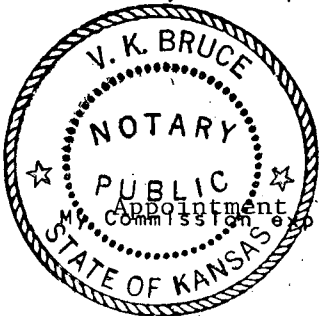
(employee of operator) or

~~(operator)~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as stated that the same are true and correct, so help me God.

(Signature) T A Powers

(Address) P. O. Box 432 Liberal, KS 67901

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1984
CONSIDERED AND SWORN TO before me this 21st day of June, 1984
SUBSCRIPTION DIVISION
Wichita, Kansas
V. K. Bruce V. K. Bruce
Notary Public



1. Run a cast iron bridge plug (CIBP) on wireline and land at 4120'. Run a dump bailer and cap the CIPB with 2 sacks of Class "H" cement.
2. Locate the casing free point and cut the casing above the free point (TCMT 3700'). Circulate the hole full of heavy mud (36° API gravity); estimated at 250 bbls. Tail the mud with a 100' cement plug. This cement plug will seal the end of the 5½" production casing and should consist of about 36 sacks of Class "H" cement.
3. Pull the production casing to approximately 833'; 50' below the surface casing point. Circulate a 100' cement plug (733'-833') across the mouth of the 8 5/8" surface casing. This 100' cement plug should consist of about 42 sacks Class "H" cement.
4. Pull the 5½" production casing to approximately 40' below the ground level. Circulate cement to the surface with about 15 sacks of Class "H" cement. Pull the production casing from the hole. Report the amount of production casing recovered.
5. Cut the 8 5/8" surface casing at 5' below ground level. Cap the surface with a steel plate which has engraved on it the well name, operator, date of plugging, and legal location.

W. S. J. ROSS
1988 F. S. 10111

