

15-057-20885-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barber SEC. 5 TWP. 30 RGE. 13W E/W
Location as in quarters or footage from lines:
440' FNL, 440' FEL, NW/4

Lease Owner Hinkle Oil Company
Lease Name Shriver #2 Well No. _____
Office Address 1016 Union Center Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 9-1-82
Plugging completed 9-3-82
Reason for abandonment of well or producing formation _____
Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation _____ Depth to top _____ bottom T.D. 4785'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				10-3/4"	333'	none
				4-1/2"	4781'	3675'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 4400' and ran 4 sacks cement. Shot casing @3880',
3675', pulled a total of 92 joints of 4-1/2" casing. Plugged well with 4 sacks hulls,
20 sacks gel, 170 sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

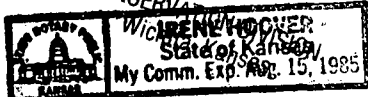
STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

RECEIVED
STATE CORPORATION COMMISSION
7-9-82
SEP 09 1982
CONSERVATION

SUBSCRIBED AND SWORN TO before me this 8th day of September, 19 82



Jane Hoover
Notary Public.

My Commission expires: _____

KANSAS DRILLERS LOG

API No. 15 — 007 — 20,885-0000
 County Number

S. 5 T. 30S R. 13 E
 W
 Loc. 440' FNL, 440' FEL, NW/4

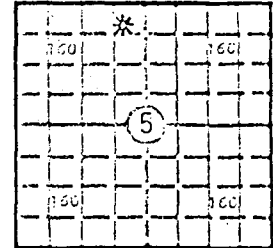
Operator
Hinkle Oil Company

County Barber

Address
1016 Union Center Building, Wichita, Kansas 67202

640 Acres
 N

Well No. 2 Lease Name Shriver



Footage Location
440 feet from (N) (X) line 440 feet from (E) (W) line

Locate well correctly

Principal Contractor DaMac Geologist Orvie Howell

Elev.: Gr. 1944

Spud Date 2-3-80 Total Depth 4785 P.B.T.D. 4697

Date Completed 4-19-80 Oil Purchaser - Permian Gas - Central States

DF 1951 KB 1953

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4	10 3/4	40.5	333	Common	300	2% Gel, 2% CaCl
Production	7 7/8	4 1/2	9.5	4781	60-40 Posmix	225	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	SSB	4467-73

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4462.80	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 Gals. MCA + 24,500 Gals. Foam Frac with 25,000# 20-40	
Sand	4467-73

INITIAL PRODUCTION

Date of first production <u>SI - WOPL</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>3</u> bbls.	Gas <u>200</u> MCF	Water <u>-</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Sold</u>		Producing interval (ft) <u>4467-73</u>	
		Gas-oil ratio <u>Not Stabilized</u> CFPB	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Hinkle Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **2** Lease Name **Shriver** Radiation Guard - CDL

S 5 T 30 R 13 ^{EX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4391-4431: Open: 30" - 30" - 60" 30". Recovered 50' mud. IFP: 32-32#, IBHP: 57#, FFP: 32-32#, FBHP: 49#			HEEBNER	3821
			BROWN LIME	4003
			LANSING	4022
DST #2 4450-4520: Open: 30" - 30" - 60" 60". Gas to surface in 20" of second flow period/to slight to measure. Recovered 30' gas cut mud. IFP: 57-65#, IBHP: 998#/30", FFP: 57-53#, FBHP: 1118#/30", 1518#/60" and still building.			BASE KANSAS	
			CITY	4404
			MARMATON	4413
			MISSISSIPPIAN	4463
			KINDERHOOK	
			SHALE	4548
			VIOLA	4595
DST #3 4524-4580: Open: 30" - 30" - 60" 45". Weak blow throughout, recovered 30' mud. IFP: 49-57#, IBHP: 73#, FFP: 49-49#, FBHP: 65#			SIMPSON	4660
			SIMPSON SAND	4674
			ARBUCKLE	4759
			LTD	4781
DST #4 4591-4650: Open: 30" - 30" - 60" 60"; weak blow throughout. Recovered 40' of mud with slight show of oil. IFP: 65-65#, IBHP: 81#, FFP: 65-65#, FBHP: 89#.				
DST #5 4660-4680: Open: 30" - 30" - 60" 30"; Gas to surface in 25 minutes, to slight to measure. Recovered 1500' total fluid. 30' slightly oil and gas cut mud + 120' oil and gas cut mud + 1,350' salt water. IFP: 97 - 380#, IBHP: 958#, FFP: 404 - 677#, FBHP: 942#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: right; margin-bottom: 5px;"> Signature </div> <div style="text-align: right; margin-bottom: 5px;"> ORVIE HOWELL Exploration Manager </div> <div style="text-align: right; margin-bottom: 5px;"> Title 4-22-80 </div> <div style="text-align: right;"> Date </div>
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