

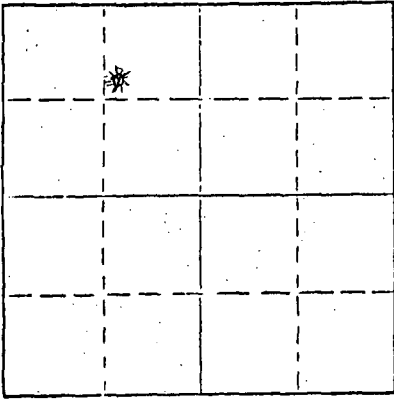
REW

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barber County, Sec. 20 Twp. 34S Rge. (E) 12 (W)
Location as "NE, CNW&SW" or footage from lines. SW NE NW
Lease Owner. Mobil Oil Corporation
Lease Name. Robert B. Cook Well No. 2
Office Address. P. O. Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 1-10 19 56
Application for plugging filed 2-13 19 75
Application for plugging approved 2-14 19 75
Plugging commenced 3-1 19 75
Plugging completed 3-7 19 75
Reason for abandonment of well or producing formation: Uneconomical to produce.

If a producing well is abandoned, date of last production December 19 74
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein
Producing formation Mississippi & Burgess Depth to top 4300' Bottom 4853' Total Depth of Well 4853' Feet
Show depth and thickness of all water, oil and gas formations. 4823' PBD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Burgess Sand	Gas & Water	4744'	4756'	9-5/8"	354'	None
Mississippi	Gas & Water	4756'	4853'	5 1/2"	4852'	3607'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole back with sand from 4823' - 4760' & capped sand with 5 sacks cement. Did not obtain sufficient fill up. Dumped additional 50' sand & capped sand with 2 sacks cement. Top of cement 4720'. Ripped 5 1/2" casing at 3800'. Casing was not free. Ripped casing at 3607'. Pulled 3607' 5 1/2" casing. Placed rock bridge from 200' - 190'. Dumped 4 yards of ready-mix cement to base of cellar.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Oilfield Service
Address

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg, Production Accounting Supervisor
P. O. Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of March, 1975

Richard N. Squibb
Notary Public.

My commission expires November 17, 1977.

MAGNOLIA PETROLEUM COMPANY WELL RECORD

WBP
X-1316

15-007-01867-0000

Total Depth Drilled 4853 Permit No. _____ Lease Name Robert S. Cook
 Oil String Set @ 1852 Serial No. _____ Well No. 2
 Plug Back Depth 1823 Completed as Gas Well Field Hardtner
 Vertical or Directional Hole Vertical District Chase

(TYPE OF WELL)

Parish _____ County Barber State Kansas State Reg. District Great Bend, Kansas

Block Section 20 Lot 31-9 Unit Range 12-N Distance From Nearest Town 4 MI. N. Hardtner, Kansas

Location of Well: SW NE NW Sec. 20 - 1190' PNL & 1650' NWL

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	12-2-55	L. C. Case & W.D. Simmons MFCo Civil Engrs.	
Level Location	12-3-55	Graham-Wessman-Rinehart Oil Co., Wichita, Kan.	
Commenced Erecting Derrick	12-3-55	" " "	
Completed Erecting Derrick	12-4-55	" " "	
Commenced Rigging Up	12-4-55	" " "	
Initial Rigging Up Completed	12-4-55	" " "	
Commenced Drilling (Spud Date)	12-4-55	" " "	
Completed Drilling (Total Depth)	12-18-55	" " "	
Moved In Cable Tools	12-21-55		
Oil String Casing Set @ <u>1852'</u>	12-19-55	Graham-Wessman-Rinehart Oil Co., Wichita, Kan.	
Plug Back (Final) @ <u>1823'</u>	12-21-55		
Perforations (Final) <u>1808-90'</u>	12-22-55		Open Hole w/40 1/2"
Completed Subsurface Installations (Final)	1-10-56	Under the Supervision of J. Ledbet-ter MFCo Production Foreman	Bullets
Completed Well Head Installations (Final)	1-10-56	" " " "	Hinderliter Gsghd
Commenced Bringing in (Final)	1-10-56	" " " "	w/2 2" Side Outlets
Well Cleaned (Final)	1-10-56	" " " "	2000# Working Press.
Commenced Abandonment			1000# Test
Completed Abandonment		Company Comp'l Date-10-1956	

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furnished by Cont'r : SOURCE Hauled

NO. DAYS FUEL USED Furnished by Cont'r : KIND Kutane : SOURCE Hauled

Measuring Point Will Be DF 1534' Ground Kelly Bushing Kelly Bushing to Surface Csg.
 Kelly Drive Bushing. 1536' Elevation 1531' To Gr. Elev. 5' Surface Csg. Flg. 7' Flange Elev. 1528'

Transfer No. In: 3336-3337 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
9 5/8"	32.30#	8R	H-40	2	10	354'		354'	None	None
Collars & Sals Csg										
5 1/2"	14.0#	8R	J-55	2	153	4852		4852	None	6 - 1816 - 1816 1784 - 1753 1721 - 1690
Sals Csg										
2"	4.7#	8RT	EUE J-55	2	21	667'		667'	None	None
Sals Stl tub Class 1										
2"	4.7#	8RT	EUE J-55	2	21	4233'		4233'	None	None
Sals Stl tub Class 2										
9 5/8"						354'	w/300 sx cant	circ	12-5-55	
5 1/2"						4852'	w/150 sx cant		12-19-55	

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SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

Completed as Gas Well - Shut In: MFCo. Gas Dept. test dated 1-17-56; op flow calculated 1350 MCF, GOR 16,500/1, SIPP 1434# CP 1434# Calc SIPP 1639#; 10/64" ch CP 1382# TP 1128# 246 MCF; 12/64" ch CP 1241# TP 1029# 135 MCF; 14/64" ch CP 751# TP 669# 1033 MCF (22 3/10 WFPD): prod fr perf 4780-90' & 1808-18', Mississippi form. This well vis-o-fraced prior to above test. Well shut in - wait on connection.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- Section 1- Production Tests and Potential Test Data
- Section 2- Formation Summary
- Section 3- Depth Measurements
- Section 4- Drill Stem Tests
- Section 5- Perforating and Squeeze Record
- Section 6- Surveys Performed
- Section 7- Core Record
- Section 8- Bit Record
- Section 9- Acidizing or Other Completion Operation
- Section 10- Summary of Operations
- Section 11- Formation Record
- Section 12- Plugging & Abandonment Record

Original Signed By

MAGNOLIA PETROLEUM COMPANY
WELL RECORD 15-007-01067-0000

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892 & Sv Co Reports

FORMATION	FROM	TO	D.S.T.	ELEC LOG	GR-N LOG	REMARKS
Shale	0	145				
Shale & Gyp	145	355				
Shale	355	1710				
Shale & Lime	1710	3580				
Sand Shale	3580	3835				
Shale	3835	3915				
Shale & Lime	3915	4190				
Lime	4190	4298				
Shale & Lime	4298	4402				
Lime	4402	4637				
Shale & Lime	4637	4688				
Lime	4688	4780	#1			
Miss Chert	4780	4828				
Miss Lime	4828	4836				
Miss	4836	4853		MLL, LL	GR	Schlum. Gamma Ray 354-4853 Schlum. Laterolog 354-4853 " Microlaterolog 3500-4853 McCullough Gamma Ray 3800-4821 Hall. Temp Survey 2000-4820
ROTARY TOTAL DEPTH		4853'				
Oil String SET @		4852'				
PLUG BACK DEPTH		4823'				

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE	#GR-N LOG * ELEC LOG	KELLY BUSHING TO FLANGE ?'	SURFACE FLANGE DEPTH (*)
Drilling Depth	4853'	4853'			4846'
Csg Seat (Surf)	354'	354'			347'
Csg Seat (Oil)	4852'	4852'			4845'
Rotary Total Depth	4853'	4853'			4846'
Plug Back Depth	4823'	4823'			4816'
Perforations	4780-90'	4780-90'			4773-83'

Collars or Radium Markers as shown on McCullough Gamma Ray Log

(*) Indicates correct measurement from Surface Casing Flange as permanent datum.....

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Tool #	Top Ck	Btm Ck	Time	Results
1	12-17-55	4755	4780'	Open Hole	4755'	1/2"	1/2"	1 hr	Gas to surf in 3 min. 1020 MCF vol for 5 min 130 MCF in 1 hr; rec 55' gas cut mud FP 330/-0% SIMP 285# in 30min.

Geol. letter corrected interval of 4758-83

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD

Perf. No.	From	To	No.	Size	Kind	Plug Back @	Date
1	4780	4790 & 4808	40	1/2"	Bullets	4823'	
		4818	40	1/2"	Bullets	4823'	12-22-55

SQUEEZE RECORD

N O N E

Final Plug Back Depth: 4823'
Producing Perforations: 4780-90'

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