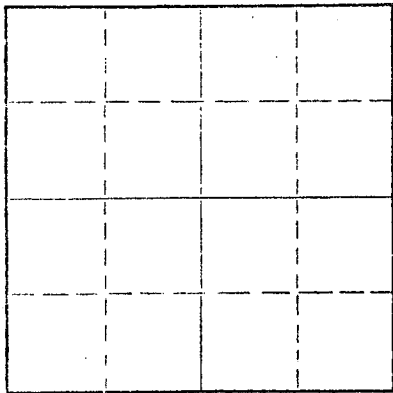


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3433' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3426'	2744.22'
				8 5/8"	227'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3300'. Mixed and ran 5 sacks cement thru dump bailer.

Squeezed hole with 3 sacks hulls - 20 sacks gel. Released plug and displaced with 80 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of February, 19 72

My commission expires



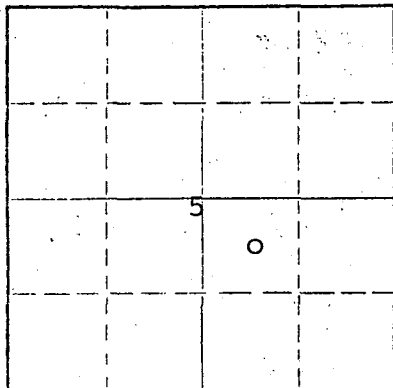
Sidney D. Miller
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rice County. Sec. 5 Twp. 20 Rge. 8 (E) (W) X
Location as "NE/CNW/SW" or footage from lines C of NW SE
Lease Owner. Kewanee Oil Company
Lease Name. West Lyons Unit Well No. 42-1 WI
Office Address. Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-10-1963
Application for plugging filed 1-12-1972
Application for plugging approved 1-13-1972
Plugging commenced 2-14-1972
Plugging completed 2-18-1972
Reason for abandonment of well or producing formation No longer of benefit
to flood as Water Input
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Kinderhook Depth to top 3312 Bottom Total Depth of Well 3433 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	227'	none
				5-1/2"	3426'	2744.22'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Made bottom hole plug back with sand to 3300'. Mixed and ran
5 sacks cement thru dump bailer.
Squeezed hole with 3 sacks hulls, 20 sacks gel, released plug and
displaced with 80 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Company
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
W. Mosier (employee of owner) or (owner representative) of the above-described
well being sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 2093, Wichita, Kansas 67201
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of March, 1972

commission expires 8-10-75

Billie Oden

Notary Public.

Champlin Oil and Refining Co.

COMPANY

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1972
CONSERVATION DIVISION
Wichita, KansasWELL RECORD Initial XX Supplement No. _____
District Kansas

TRACT No. 42

Lease Wendell Ebright Well No. 1 Type Well Oil Field Lyons West
Location Ctr. NW SE Sec. 5-20S-8W County Rice State Kansas
Nature of Work Drill and CompleteOriginal Elevations: Ground 1681' Derrick Floor 1683' Kelly Bushing 1686' AFE No. 78367
Describe Permanent Zero 7.75' Above Braden Head
Spudded 11-15-63 Drlg. Completed 11-23-63 Well Completed 12-11-63
Drilling Method: Rotary, From 0' To 3433' Cable Tool, From _____ To _____
Contractor: Rotary Red Tiger Drlg. Co. Cable Tools Manning Drlg. Co.
Size Hole Drilled 12 1/2" From 0' To 232' Size _____ From _____ To _____
Size 7 5/8" From 232' To 3433' Size _____ From _____ To _____
Total Depth 3433' Plugback Depth 3334'

CASING RECORD

OD Size	Weight LB/FT.	Grade	Thread	Kind	Make	No. of Joints	Setting Depth	Dist. Zero To Head	Floating Equipment
8 5/8	24	A	8rd.		Nat'l	7	226.95		
5 1/2	14	B	8rd.			110	3425.81		Insert float & Guide shoe.

Use separate lines to show combination string.

Centralizers: No. 3 Kind S-3 Depth Set 3205.80', 3296.05' and 3393.94'.
Scratchers: No. 6 Kind Roto Wall Depth Set 3337' to 3367'.

CEMENTING RECORD

Date	Purpose	Csg. Size Or Type Retainer	Method Or Retainer Depth	No. Of Sacks	Kind Cement	Final Pressure	Hrs. Set	Give Chemicals, Etc., Remarks
1-15-63	Sur. Csg.	8 5/8"		175	Sunset		10	
1-24-63	Prod. Pipe	5 1/2"		75	plus 900 lbs.			
			Gilsonite & 56 lbs. Halad #9				70	Salt Saturated & 4% Gel.

Top of Cement Located: _____

TUBING RECORD

OD Size	Weight LB/FT.	Grade	Thread	Kind	Make	No. Of Joints	Setting Depth	Ft. Off Bottom	Zero to Top of Tubing, Hanger, Or Other. Describe
12 3/8	4.70		8rd.			105	3329.49	4.51	

PACKER RECORD

Size	Type	Make And Model	Depth Set	Inches Of Slack to Set	Weight On Packer	Fluid Behind Packer	Circulating Mandrel Or Blank Mandrel?	LH or RH Set?
None								

PERFORATION RECORD

Date	Service Company	Perforated	No. Of Holes	Size and Type Bullet or Jet	Avg. Holes Per Foot	Remarks
1-27-63		From <u>3344'</u> To <u>3344'</u>	4	jets on a plain.		
2-3-63	McCullough Tool Company	From <u>3312'</u> To <u>3312'</u>	4	jets on a plain.		

FRACTURING RECORD

Date	Interval	Company	Pounds Sand	Gallons Frac. Oil	Barrels Flush Oil	Brkdwn. Press.	Max. Press.	Final Press.	Block'g Agent	Frac. Fld. Inj. Rate, BBL/Min.
1-30-63	3344-3344	Dowell	3,000	10 gals.		2,000	2,450	2,000	Walnut	13.1 BPM
				Freilo.					Shells	
2-7-63	3312-3312	Dowell	3,000	10 gals.		1,900	2,250	2,100	"	10.7 BPM
				Freilo.						

ACID OR NITRO RECORD

Date	Interval	Company	Qts. Or Gallons	Type, Nitro Or Acid	Brkdwn. Press.	Max. Press.	Final Press.	Injection Rate, BBL/Min.
1-29-63	3344-3344	Dowell	500 gals	Kerosene & 5 gals Freilo.	1,300	2,500	1,300	.34 BPM
2-4-63	3312-3312	Dowell	500 gals	Kerosene & 5 gals Freilo.	950	2,300	975	.3 BPM

Date Prepared 12-12-63 Prepared By L.G. Doerfler

Purchased well - do not have driller's log.

XERO
COPY