

10-17

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-21,654-0000
C NE SE, SEC. 2, T 35 S, R 15 W/E

TECHNICIAN'S PLUGGING REPORT

1980 feet from S section line
660 feet from E section line

Operator License # 6466

Lease Name Salt Fork Well # 2-3

Operator: Horizon Resource

County Barber 159.41

Name & Address P.O. Box 3748

Well Total Depth 4905 feet

Enid, OK 73702

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 400

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10 a.m. Day: 17 Month: 10 Year: 19 88

RECEIVED
STATE CORPORATION COMMISSION

Plugging proposal received from Elmo Morgens

(company name) Clarke Corporation (phone) 316-886-5665

OCT 20 1988
10-20-88

were: 4 1/2" at 4908' PBTD 4902' Perfs at 4883'

1st plug sand back to 4830' and dump 4 sx cement on top of sand through bailer,

CONSERVATION DIVISION
WICHITA, KANSAS

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:15 a.m. Day: 17 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4830' and dumped 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 500 psi and shut in 350 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3800' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

(Do not) observe this plugging.

DATE 10-27-88

Signed Stephen J. Pfeifer
(TECHNICIAN)

INV. NO. 22780