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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,408-0000
C NW, SEC. 3, T 30 S, R 11 WEX
3960 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5047
Operator: Rupe Oil Company, Inc.
Name & Address: P. O. Box 2273
Wichita, KS 67201

Lease Name Rolf "B" Well # 1
County Barber 95.29
Well Total Depth 2932 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Rupe Energy, Inc. License Number 8752

Address P. O. Box 2273, Wichita, KS 67201

Company to plug at: Hour: 8:30 am Day: 7 Month: May Year: 19 86

Plugging proposal received from N/A

(company name) Rupe (phone) 316-262-3748

were: 4 1/2" at 2930' PBSD 2885' Perfs at 2719-2725'

1st plug sand back to 2760' and dump 4 sx cement on top of sand through bailer
2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls
release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Jack L. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:30 am Day: 7 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 2700' and dumped 4 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

Maximum pressure 600 psi and shut in 300 psi

Remarks: Recovered 2086' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE MAY 20 1986

Signed Jack L. Luthi (TECHNICIAN)

INV. NO. 13921