

1 060010

12-1

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,274-0000
C SE NW SEC. 5, T 30 S, R 13 W/EX

TECHNICIAN'S PLUGGING REPORT

3300 feet from S section line
3300 feet from E section line

Operator License # 9408

Lease Name Prather Well # 1

Operator: Trans Pacific Oil Corporation
Name & Address 410 One Main Place
Wichita, KS 67202

County Barber 156.00

Well Total Depth 4800 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 258

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 1 Month: 12 Year: 19 89

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 750-80'

1st plug at 790' with 50 sx cement, 2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:30 p.m. Day: 1 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 790' with 50 sx cement,

2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Water well plugged with 10 sx cement.

Remarks: 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE DEC 14 1989

Signed Case Morris (TECHNICIAN)

INV. NO. 26810

12-1

RECEIVED
STATE CORPORATION COMMISSION
DEC - 8 1989
12-8-89
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 11-14-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas 007-22,274 ~~0000~~

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 14 89 C SE NW 5 30 13 East
month day year Sec Twp S, Rg X West

OPERATOR: License # 09408
Name: Trans Pacific Oil Corporation
Address: 410 One Main Place
City/State/Zip: Wichita, KS 67202
Contact Person: Alan D. Banta
Phone: 316-262-3596

CONTRACTOR: License #: 05841
Name: Trans Pac Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

* Prorated: UOLA (or) Jem - BELL
Exp. 5/9/90

3300 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Barber
Lease Name: Prather Well #: 1
Field Name: Jem

* Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: NONE
Projected Total Depth: 4800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: Apply For Permit!
Will Cores Be Taken? yes no
If yes, proposed zone: _____

200' Alt. I Req.

AFFIDAVIT

PUSHER Gary Pugh
TD 4800 FORMATION _____
SURFACE PIPE 258 @ 10 3/4
ANHYDRITE 750-750 ELEVATION _____
STARTING TIME & DATE 10pm 12-1
COMPLETION TIME & DATE 11:30 12-1
1st PLUG @ 790 FT. W/ 50 SX
2nd PLUG @ 290 FT. W/ 40 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ _____ FT. W/ _____ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ 10 TO SURFACE SX
CEMENT COMPANY Allied
TECHNICIAN C.M.
TYPE OF CEMENT _____

Spud 11-21-89
Surf 250'
10 3/4

RECEIVED
STATE OF KANSAS COMMISSION
DEC - 8 1989
12-8-89
CONSERVATION DIVISION
Wichita, Kansas

IN

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.