

To: 1 041230
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 007-22,236-0000
N/2 SE NE, SEC. 5, T 30 S, R 13 W/E
3630 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9408
Operator: Trans Pacific Oil Corporation
Name:
Address 100 N. Main, Ste. 1000
Wichita, KS 67202

Lease Name Lambert C Well # 1
County Barber 155.67
Well Total Depth 4790 feet
Conductor Pipe: Size 10 3/4 feet 316
Surface Casing: Size 8 5/8 feet 927

Abandoned Oil Well Gas Well Input Well SWD Well D&A
Other well as hereinafter indicated

Plugging Contractor D S & W Well Servicing, Inc. License Number 6901
Address P.O. Box 231, Claflin, KS 67525-0231

Company to plug at: Hour: 3:30 p.m. Day: 2 Month: 1 Year: 19 97
Plugging proposal received from Kent Strube

(company name) D S & W Well Servicing, Inc. (phone) 316-587-3361

Work: 5 1/2" at 4787' w/50 sx cement, PBSD 4768', Perfs at 4415-19, 4451-55'
1st plug sand back to 4360' and dump 5 sx cement on top of sand through bailer,
2nd plug at 930' with 50 sx cement, 3rd plug at 330' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug pump down 10 3/4" X 8 5/8" annulus with 100 sx cement.

RECEIVED
AS STORER
GMM
1-7-97
JAN - 7 10 12 51

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None
Operations Completed: Hour: 5 p.m. Day: 2 Month: 1 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 4360' and dumped 5 sx cement on top of sand
Pipe was ripped at 4000' and was free, but hung up shortly after separation.
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement. Maximum pressure 500 psi and shut in 200 psi.

3rd plug pumped down 8 5/8" X 10 3/4" annulus with 100 sx cement. Maximum pressure 600 psi
Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2670' of 5 1/2" casing and shut in 200 psi.
(If additional description is necessary, use BACK of this form.)

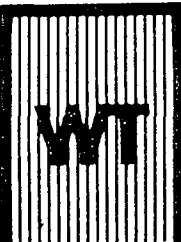
INVOICED
observe this plugging.

DATE JAN 13 1997

Signed Stephen J. Pfeifer (TECHNICIAN)

INV. NO. 47348

15-007-22236-0000



WIRE-TECH

GAMMA RAY BOND LOG

COMPANY TRANS PACIFIC OIL CORP.
 WELL #1 LAMBERT 'C'
 FIELD JEM SW
 COUNTY BARBER STATE KANSAS
 Location N/2 - SE - NE Other Services: PORT. MAST
 Sec. 5 Twp 30s Rge 13w

Permanent Datum GL Elev. 1927' Elev.: K.B. 1935'
 Log Measured From KB 8 Ft. Above Perm. Datum D.F. _____
 Drilling Measured From KB G.L. 1927'

Date 5-9-89
 Run No. ONE
 Depth—Driller _____
 Depth—Wire-Tech 4768'
 Btm. Log Inter. 4767'
 Top Log Inter. 3950'
 Type Fluid in Hole WATER
 Fluid Level FULL
 Date Cemented _____
 Type of Cement _____
 Log Top of Cement 4099'
 Max. Rec. Temp. _____ °F @ _____
 Equip. | Location 50 | GP
 Recorded By B. CURTIS
 Witnessed By _____

FIELD PRINT

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WEIGHT	FROM	TO
	12 1/4"	0'	927'	10 3/4"		0'	321'
	7 3/8"	927'	4790'	8 1/2"		0'	927'
				5 1/2"		0'	