

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test: Open Flow Test Date: 5/8/2013 API No. 15-017-20843-0000
 Deliverability

Company		Lease		Well Number	
Trek AEC, LLC		Fankhauser Trust		E-1	
County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Chase	NE NE SE	Section 32-T19S-R7E			
Field		Reservoir		Gas Gathering Connection	
Completion Date		Plug Back Total Depth		American Energies Pipeline	
8/16/03		1224'		Packer Set At	
Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2"	10.5#	4"	1224	1187-1190 and 1172-1174 and 1162-1164	
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 3/8"			1194		
Type Completion (Describe)		Type Fluid Production		Pumping Unit or Traveling Plunger? Yes/No	
Single		Saltwater		No	
Producing Thru (Annulus/Tubing)		% Carbon Dioxide		% Nitrogen	
Tubing		0.0471		12.0815	
Vertical Depth (H)		Pressure Taps		(Meter Run)/(Prover) Size	
1224'		Flange		2"	

Pressure Buildup: Shut in 5/8/13 at 10:30 AM (AM)(PM) Taken 5/9/13 at 10:30 AM (AM)(PM)
Well On Line: Started 5/9/13 at 10:30 AM (AM)(PM) Taken _____ at _____ (AM)(PM)
Duration Shut-in - _____

OBSERVED SURFACE DATA

Static Dynamic Property	Orifice Size (Inches)	Crate One Meter Prover Pressure psig (Pm)	Pressure Differential in inches H2O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (Pw) or (Pi) or (Pc)		Tubing Wellhead Pressures (Pw) or (Pi) or (Pc)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						275	290			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (fb) (Fp) mcfd	Crate One Meter or Prover Pressure psia	Press Extension vPmXh	Gravity Factor Fg	Flowing Temperature Factor Ft	Deviation Factor Fd	Metered Flow R (mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pc)2= _____ (Pw)2= _____ Pa= _____ % (Pc-14.4)+14.4= _____ (Pc)2=0.207
(Pc)2= _____

(Pc)2-(Pa)2 or (Pc)2-(Pw)2	(Pc)2-(Pw)2	Choose formula 1 or 2: 1. Pw-Pa2 2. Pc-Pd2 divided by Pc2-Pw2	LOG of Formula 1. or 2. and divide by: [Pc2-Pw2]	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG []	Antilog	Open Flow Deliverability Equals R X Antilog (mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability - 13 MDFD Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of December, 2013.

Mark Bieker

Witness (if any)

For Commission

For Company
Mark Bieker, Director of Operations

Checked by

KCC WICHITA

FEB 11 2014

RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trek AEC, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the FANKHAUSER TRUST E-1 gas well on the grounds that said well:

(Check one)

is a coalbed methane producer

is cycled on plunger lift due to water

is a source of natural gas for injection into an oil reservoir undergoing ER

is on vacuum at the present time; KCC approval Docket No. _____

is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013

Signature: Mark Bieker

Title: Mark Bieker, Director of Operations

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

FEB 11 2014

01/12/2014