

**KANSAS CORPORATION COMMISSION**  
**ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**  
 (See Instructions on Reverse Side)

Type Test:  Open Flow      Test Date: 12/4/2013      API No. 15-017-20824 - 0000  
 Deliverability

Company		Lease		Well Number	
Trek AEC, LLC		Giger		B-1	
County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Chase	NE NE SE	Section 24-19S-7E			
Field		Reservoir		Gas Gathering Connection	
Elmdale		Lansing		American Energies Pipeline	
Completion Date		Plug Back Total Depth		Packer Set At	
10/02/03		1271'		None	
Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2"	9.5#	4"		1207-1210- 4 SPF, 1234-1238 - 4 SPF	751
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
1 1/2"				None	
Type Completion (Describe)		Type Fluid Production		Pumping Unit or Traveling Plunger? Yes/No	
Single		SW		No	
Producing Thru (Annulus/Tubing)		% Carbon Dioxide		% Nitrogen	
Tubing		0.0705		15.8785	
Vertical Depth (H)		Pressure Taps		(Meter Run)(Prover) Size	
1271'		Flange		2"	
Pressure Buildup:	Shut In	12/4/13	at	10:00 AM (AM)(PM)	Taken
				12/4/13	at
				10:00 AM (AM)(PM)	
Well On Line:	Started	12/5/13	at	10:00 AM (AM)(PM)	Taken
				12/5/13	at
				10:00 AM (AM)(PM)	Duration Shut-in -

**OBSERVED SURFACE DATA**

Static Dynamic Property	Orifice Size (inches)	Crown Meter Prover Pressure psig (Pm)	Pressure Differential in inches H2O	Flowing Temperature t	Well Head Temperature	Casing Wethead Pressures (Pw) or (Ph) or (Pc)		Tubing Wethead Pressures (Pw) or (Ph) or (Pc)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						24	60			24	
Flow											

**FLOW STREAM ATTRIBUTES**

Plate Coefficient (h) (Fp) mcd/d	Crown Meter or Prover Pressure psia	Press Extension $\sqrt{PmXh}$	Gravity Factor Fg	Flowing Temperature Factor Ftt	Deviation Factor Fw	Metered Flow R (mcd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**


(Pc)2= \_\_\_\_\_ (Pw)2= \_\_\_\_\_ Pc= \_\_\_\_\_ % (Pc-14.4)+14.4= \_\_\_\_\_ (Pa)2=0.207 (Pa)2= \_\_\_\_\_

(Pc)2-(Pw)2 or (Pc)2-(Pa)2	(Pc)2-(Pw)2	Choose formula 1 or 2: 1. Pw-Pc 2. Pa-Pc divided by Pw-Pc	LOG of Formula 1. or 2. and divide by (Pc-Pw)2	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG [ ]	Antilog	Open Flow Deliverability Equals R X Antilog (mcd)

Open Flow      Mcd @ 14.65 psia      Deliverability      Mcd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the \_\_\_\_\_ 9th day of December, 2013.

\_\_\_\_\_  
Witness (if any)  
For Commission

  
\_\_\_\_\_  
For Company  
Mark Bleker, Director of Operations  
Checked by \_\_\_\_\_

**KCC WICHITA**  
**FEB 11 2014**  
**RECEIVED**

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trek AEC, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Giger B gas well on the grounds that said well:

(Check one)

is a coalbed methane producer

is cycled on plunger lift due to water

is a source of natural gas for injection into an oil reservoir undergoing ER

is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_

is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013

Signature: Mark Bieker

Title: Mark Bieker, Director of Operations

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

REC'D WICHITA

FEB 11 2014

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