

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test

Open Flow

Test Date: 11/25/2013

API No. 15-017-20823 - 0000

Deliverability

Company Trek AEC, LLC		Lease Giger		Well Number A #1	
County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Chase Field		C N/2 N/2 S/2		Section 28-19S-7E	
Elmdale		Reservoir		Gas Gathering Connection American Energies Pipeline	
Completion Date 4/19/2002		Plug Back Total Depth 1234		Packer Set At None	
Casing Size 4 1/2"	Weight 9.5#	Internal Diameter 4"	Set at 1234	Perforations 1141-1144	To 1171-1175
Tubing Size 2 3/8"	Weight 4.85	Internal Diameter 1.995	Set at 1218	Perforations None	To
Type Completion (Describe) Single		Type Fluid Production SW		Pumping Unit or Traveling Plunger? Yes/No No	
Producing Thru (Annulus/Tubing)		% Carbon Dioxide		% Nitrogen	
Tubing		0.0528		11.872	
Vertical Depth (H) 1218'		Pressure Taps Flange		(Meter Run)(Prover) Size 2"	

Pressure Buildup: Shut In 11/25/13 at 10:00 AM (AM)(PM) Taken 11/25/13 at 10:00 AM (AM)(PM)

Well On Line: Started 11/26/13 at 10:00 AM (AM)(PM) Taken 11/26/13 at 10:00 AM (AM)(PM)
Duration Shut-in -

OBSERVED SURFACE DATA

Static Dynamic Property	Orifice Size (Inches)	Circ One Meter Prover Pressure psig (Pm)	Pressure Differential in inches H ₂ O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressures (P _w) or (P _i) or (P _c)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						80	85			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (k) (F _a) mchpd	Circ One Meter or Prover Pressure psia	Press Extension √PmXh	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _w	Metered Flow R (mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₁)₂= _____ (P₂)₂= _____ P₀= _____ % (P₁-14.4)+14.4= _____ (P₂)₂=0.207 (P₂)₂= _____

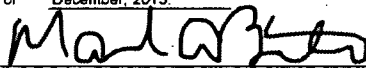
(P ₁) ₂ -(P ₂) ₂ or (P ₁) ₂ -(P ₀) ₂	(P ₀) ₂ -(P _w) ₂	Choose formula 1 or 2: 1. P ₀ -P ₂ 2. P ₀ -P ₁ divided by P ₀ -P _w	LOG of Formula 1. or 2. and divide by (P ₀ -P _w) ₂	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG []	Antilog	Open Flow Deliverability Equals R X Antilog (mcf/d)

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of December, 2013.

Witness (if any)

For Commission



For Company
Mark Bleker, Director of Operations

Checked by

KCC WICHITA
FEB 11 2014
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
 exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trex AEC, LLC
 and that the foregoing pressure information and statements contained on this application form are true and
 correct to the best of my knowledge and belief based upon available production summaries and lease records
 of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
 I hereby request a one-year exemption from open flow testing for the Giger A
 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission
 staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013 Signature: Mark Bieker
 Title: Mark Bieker, Director of Operations

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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