Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
[ ] Open Flow Test Date: 5/20/2013 API No. 15-095-21250-00-01
[X] Deliverability

Company	Lease	Well Number
Trek AEC, LLC	Voth A OWWO	1

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Kingman	NW NW SW	27	28S	6W	

Field	Reservoir	Gas Gathering Connection
Wildcat	Mississippian	American Energies Pipeline

Completion Date	Plug Back Total Depth	Packer Set At
6/16/2004	3982'	None

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2"	10.5#	4.060"	3982	3942	3952

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 3/8"	5#	2"	3950		

Type Completion (Describe)	Type Fluid Production	Pumping Unit or Traveling Plunger? Yes/No
Open Hole	Saltwater	No

Producing Thru (Annulus/Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - Gg
Tubing	0.07	6.76	0.686

Vertical Depth (H)	Pressure Taps	(Meter Run)(Prover) Size
3982' TD		

Pressure Buildup: Shut In 5/20/2013 at 9:30 a.m. (AM)(PM) Taken 5/21/2013 at 9:30 a.m. (AM)(PM)

Well On Line: Started 5/21/2013 at 9:30 a.m. (AM)(PM) Taken _____ at _____ (AM)(PM)

OBSERVED SURFACE DATA

Static Dynamic Property	Orifice Size (inches)	Circle One Meter Prover Pressure psig (Pm)	Pressure Differential in inches H2O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (Pw) or (Pt) or (Pc) psig	psia	Tubing Wellhead Pressures (Pw) or (Pt) or (Pc) psig	psia	Duration Hours	Liquid Produced (Barrels)
Shut-In						650		220		24	110 BWPD
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (Fb) (Fp) mcfpd	Circle One Meter or Prover Pressure psia	Press Extension √PmXh	Gravity Factor Fg	Flowing Temperature Factor Ft	Deviation Factor Fpv	Metered Flow R (mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)2=$ _____ $(P_w)2=$ _____ $P_d=$ _____ % $(P_c-14.4)+14.4=$ _____ $(P_a)2=0.207$ $(P_d)2=$ _____

$(P_c)2-(P_a)2$ or $(P_c)2-(P_d)2$	$(P_c)2-(P_w)2$	Choose formula 1 or 2: 1. P_c2-P_a2 2. P_c2-P_d2 divided by P_c2-P_w2	LOG of Formula 1. or 2. and divide by: $[P_c2-P_w2]$	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG [ ]	Antilog	Open Flow Deliverability Equals R X Antilog (mcfd)

Open Flow _____ Mcfd @ 14.65 psia Deliverabiltiy 102 mcfd Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of December 2013.

Witness (if any)

For Company

Mark Bieker, Operations Director

For Commission

Checked by

KCC WICHITA

FEB 11 2014

RECEIVED

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trek AEC, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Voth A OWWO 1 gas well on the grounds that said well:

(Check one)

[ ]	is a coalbed methane producer
[ ]	is cycled on plunger lift due to water
[ ]	is a source of natural gas for injection into an oil reservoir undergoing ER
[ ]	is on vacuum at the present time; KCC approval Docket No.
[X]	is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013

Signature: Mark Bieker

Title: Mark Bieker, Operations Director

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA.** Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.