

**KANSAS CORPORATION COMMISSION**  
**ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**  
 (See Instructions on Reverse Side)

Type Test:

Open Flow  
 Deliverability

Test Date: 5/20/2013

API No.

15-095-21313 -- 0000

Company		Lease			Well Number	
Trek AEC, LLC		Fairchild			1	
County	Location	Section	TWP	RNG (E/2)	Acres Attributed	
Kingman	NE SE SW	22	28S	8W		
Field		Reservoir		Gas Gathering Connection		
Hedrick West		Mississippian		American Energies Pipeline		
Completion Date		Plug Back Total Depth		Packer Set At		
12/26/1982		3989				
Casing Size	Weight	Internal Diameter	Set at	Perforations	To	
4 1/2"	10.5#	4.060"	3980'	3911-13, 3916-18, 3874-76		
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To	
2 3/8"	5#	2"	3861			
Type Completion (Describe)		Type Fluid Production		Pumping Unit or Traveling Plunger? Yes/No		
Single		Saltwater		Pumping Unit		
Producing Thru (Annulus/Tubing)		% Carbon Dioxide	% Nitrogen	Gas Gravity - Gg		
Tubing		0.2716	4.4346	0.684		
Vertical Depth (H)		Pressure Taps		(Meter Run)(Prover) Size		

Pressure Buildup: Shut In 5/20/2013 at 9:30 a.m. (AM)(PM) Taken 5/21/2013 at 10:00 a.m. (AM)(PM)

Well On Line: Started 5/21/2013 at 10:00 a.m. (AM)(PM) Taken \_\_\_\_\_ at \_\_\_\_\_ (AM)(PM)

**OBSERVED SURFACE DATA**

Static Dynamic Property	Orifice Size (inches)	Casing One Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressures (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						300		200		24	
Flow											

**FLOW STREAM ATTRIBUTES**

Plate Coefficient (h) (F <sub>p</sub> ) mcpd	Casing One Meter or Prover Pressure psia	Press Extension √PmXh	Gravity Factor Fg	Flowing Temperature Factor F <sub>11</sub>	Deviation Factor F <sub>dv</sub>	Metered Flow R (mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

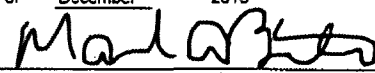
(P<sub>c</sub>)<sub>2</sub>= \_\_\_\_\_ (P<sub>w</sub>)<sub>2</sub>= \_\_\_\_\_ P<sub>e</sub>= \_\_\_\_\_ % (P<sub>c</sub>-14.4)+14.4= \_\_\_\_\_ (P<sub>w</sub>)<sub>2</sub>=0.207 (P<sub>e</sub>)<sub>2</sub>= \_\_\_\_\_

(P <sub>c</sub> ) <sub>2</sub> -(P <sub>w</sub> ) <sub>2</sub> or (P <sub>c</sub> ) <sub>2</sub> -(P <sub>e</sub> ) <sub>2</sub>	(P <sub>c</sub> ) <sub>2</sub> -(P <sub>w</sub> ) <sub>2</sub>	Choose formula 1 or 2: 1. P <sub>c2</sub> -P <sub>w2</sub> 2. P <sub>c2</sub> -P <sub>d2</sub> divided by P <sub>c2</sub> -P <sub>w2</sub>	LOG of Formula 1. or 2 and divide by [P <sub>c2</sub> -P <sub>w2</sub> ]	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG [ ]	Antilog	Open Flow Deliverability Equals R X Antilog (mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability 20 mcf/d Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of December 2013

\_\_\_\_\_  
 Witness (if any)  
 \_\_\_\_\_  
 For Commission

  
 \_\_\_\_\_  
 For Company  
 Mark Bieker, Operations Director  
 \_\_\_\_\_  
 Checked by

KCC WICHITA  
 FEB 11 2014  
 RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request  
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trek AEC, LLC

and that the foregoing pressure information and statements contained on this application form are true and  
correct to the best of my knowledge and belief based upon available production summaries and lease records  
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the  
gas well on the grounds that said well:

Fairchild 1

(Check one)

is a coalbed methane producer

is cycled on plunger lift due to water

is a source of natural gas for injection into an oil reservoir undergoing ER

is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_

is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission  
staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013

Signature: Mark Bleker

Title: Mark Bleker, Operations Director

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

WICHITA COUNTY

NOV 11 2013

WICHITA