

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test: Open Flow Test Date: 5/20/2013 API No. 15-155-21345 - 0000

Deliverability

Company: Trek AEC, LLC Lease: Stucky #1 Gas Unit Well Number: 1

County	Location	Section	TWP	RNG (E/2)	Acres Attributed
Reno	C S/2 SW	25	28S	7W	
Field	Reservoir			Gas Gathering Connection	
Roscoe	Mississippian			American Energies Pipeline	
Completion Date	Plug Back Total Depth			Packer Set At	
<u>2/28/1995</u>	<u>3840</u>				
Casing Size	Weight	Internal Diameter	Set at	Perforations	To
<u>5 1/2"</u>	<u>14.0#</u>	<u>5.012</u>	<u>3964</u>	<u>3816-3820</u>	
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
<u>2 3/8"</u>	<u>5#</u>	<u>2"</u>	<u>3838</u>		
Type Completion (Describe)	Type Fluid Production			Pumping Unit or Traveling Plunger? Yes/No	
<u>Single</u>	<u>Saltwater</u>			<u>Pumping Unit</u>	
Producing Thru (Annulus/Tubing)	% Carbon Dioxide		% Nitrogen		Gas Gravity - Gg
<u>Annulus</u>	<u>0.1148</u>		<u>3.0925</u>		<u>0.667</u>
Vertical Depth (H)	Pressure Taps			(Meter Run)(Prover) Size	
<u>3818</u>	<u>Flange</u>				

Pressure Buildup: Shut In 5/20/2013 at 12:00 p.m. (AM)(PM) Taken 5/21/2013 at 12:00 p.m. (AM)(PM)

Well On Line: Started 5/21/2013 at 12:00 p.m. (AM)(PM) Taken _____ at _____ (AM)(PM)

OBSERVED SURFACE DATA

Static Dynamic Property	Orifice Size (inches)	Circle One Meter Prover: Pressure psig (Pm)	Pressure Differential in inches H ₂ O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (Pw) or (Pt) or (Pc)		Tubing Wellhead Pressures (Pw) or (Pt) or (Pc)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						180		120		24	110 BWPDP
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (fb) (Fp) mcfpd	Circle One Meter or Prover Pressure psia	Press Extension √PmXh	Gravity Factor Fg	Flowing Temperature F11	Deviation Factor Fpw	Metered Flow R (mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pc)z= _____ (Pw)z= _____ Pa= _____ % (Pc-14.4)+14.4= _____ (Pa)z=0.207
(Po)z= _____

(Pc)z-(Pw)z or (Pc)z-(Po)z	(Pc)z-(Pw)z	Choose formula 1 or 2. 1. Pc2-Pa2 2. Pc2-Pd2 divided by Pc2-Pw2	LOG of Formula 1. or 2 and divide by: [Pc2-Pw2]	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG []	Antilog	Open Flow Deliverability Equals R X Antilog (mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability 17 mcf/d Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9th day of December 2013.

Witness (if any)

For Commission

Mark Bieker, Operations Director For Company

Checked by

KCC WICHITA
FEB 11 2014
RECEIVED

I declare, under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trek AEC, LLC

and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Stucky #1 Gas Unit 1
gas well on the grounds that said well:

(Check one)

is a coalbed methane producer

is cycled on plunger lift due to water

is a source of natural gas for injection into an oil reservoir undergoing ER

is on vacuum at the present time; KCC approval Docket No. _____

is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by the Commission
staff as necessary to corroborate this claim for exemption from testing.

Date: 12/9/2013

Signature: Mark Bieker

Title: Mark Bieker, Operations Director

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or under the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

FEB 11 2014

RECEIVED