

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

SI

Test Date:
7/25/2013

API No. 15
023-20110-0090

| | | | | | |
|---|--------------------------|---|-----------------|---|------------------------|
| Company Rosewood Resources, Inc. | | Lease Rueb | | Well Number 1-9 | |
| County Cheyenne | Location SE SE | Section 9 | TWP 3S | RNG (E/W) 42W | Acres Attributed 80 |
| Field St. Francis | | Reservoir Niobrara | | Gas Gathering Connection Branch Systems Inc. | |
| Completion Date 7-24-1999 | | Plug Back Total Depth 1673' | | Packer Set at | |
| Casing Size 4 1/2" | Weight 10.5# | Internal Diameter 4.052 | Set at 1595' | Perforations 1560' | To 1590' |
| Tubing Size NONE | Weight | Internal Diameter | Set at | Perforations | To |
| Type Completion (Describe) Single (Conventional) | | Type Fluid Production Dry Gas | | Pump Unit or Traveling Plunger? <input checked="" type="radio"/> Yes / No Pumping Unit | |
| Producing Thru (Annulus / Tubing) Annulus | | % Carbon Dioxide | | % Nitrogen | |
| Vertical Depth(H) 1590' | | Pressure Taps Flange | | (Meter Run) (Prover) Size 2" | |
| Pressure Buildup: Shut in <u>7-24</u> 20 <u>13</u> at <u>1:25</u> (AM) <input checked="" type="radio"/> (PM) Taken <u>7-25</u> 20 <u>13</u> at <u>1:40</u> (AM) <input checked="" type="radio"/> (PM) | | Well on Line: Started <u>7-25</u> 20 <u>13</u> at <u>1:40</u> (AM) <input checked="" type="radio"/> (PM) Taken <u>7-26</u> 20 <u>13</u> at <u>2:25</u> (AM) <input checked="" type="radio"/> (PM) | | | |

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

| Static / Dynamic Property | Orifice Size (inches) | Circle one: Meter Prover Pressure psig (Pm) | Pressure Differential in Inches H ₂ O | Flowing Temperature t | Well Head Temperature t | Casing Wellhead Pressure (P _w) or (P _t) or (P _c) | | Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) | | Duration (Hours) | Liquid Produced (Barrels) |
|---------------------------|-----------------------|--|--|-----------------------|-------------------------|--|-------|--|------|------------------|---------------------------|
| | | | | | | psig | psia | psig | psia | | |
| Shut-In | | | | | | 152 | 166.4 | | | | |
| Flow | | | | | | 23 | 37.4 | | | 24 | 0 |

FLOW STREAM ATTRIBUTES

| Plate Coefficient (F _b) (F _a) Mcfd | Circle one: Meter or Prover Pressure psia | Press Extension $\sqrt{P_m \times h}$ | Gravity Factor F _g | Flowing Temperature Factor F _{tt} | Deviation Factor F _{pv} | Metered Flow R (Mcf/d) | GOR (Cubic Feet/ Barrel) | Flowing Fluid Gravity G _m |
|--|--|---------------------------------------|-------------------------------|--|----------------------------------|------------------------|--------------------------|--------------------------------------|
| | | | | | | 25 | | |

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

| (P _c) ² - (P _a) ² or (P _c) ² - (P _d) ² | (P _c) ² - (P _w) ² | Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ² | LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$ | Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope | n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$ | Antilog | Open Flow Deliverability Equals R x Antilog (Mcf/d) |
|--|---|---|---|---|--|---------|---|
| | | | | | | | |

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 20 13.

Witness (if any)

Annell Matney
For Company

KCC WICHITA

For Commission

Checked by

DEC 26 2013

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Rueb 1-9 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/10/13

Signature: *Janell Matney*
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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W368
 Rueb 1-9
 West St. Francis
 St. Francis
 Pumping Unit/Elec
 July-13
 Chart Meter

| DATE | Casing PSI | STATIC | MCF | SPM | HRS CYCL/D | Water DOWN BBLs | REMARKS (Maximum length 110 characters) |
|-----------|---------------|--------|-----|-----|---------------|-----------------------|---|
| 7/1/2013 | 25 | 38 | 25 | 8 | 8 | 8 | |
| 7/2/2013 | 25 | 38 | 25 | 8 | 8 | 7 | |
| 7/3/2013 | 25 | 38 | 25 | 8 | 8 | 8 | |
| 7/4/2013 | 25 | 38 | 25 | 8 | 8 | 7 | |
| 7/5/2013 | 25 | 38 | 25 | 8 | 8 | 7 | |
| 7/6/2013 | 25 | 38 | 25 | 8 | 8 | 7 | |
| 7/7/2013 | 20 | 33 | 25 | 8 | 8 | 9 | |
| 7/8/2013 | 20 | 33 | 25 | 8 | 8 | 7 | |
| 7/9/2013 | 20 | 33 | 25 | 8 | 0 | 4 | Water bubbling to tank, shut off unit, possible gas lock, check timer |
| 7/10/2013 | 23 | 36 | 21 | 8 | 0 | 0 | |
| 7/11/2013 | 23 | 36 | 21 | 8 | 4 | 0 | restarted pumping unit checking pumping unit out |
| 7/12/2013 | 23 | 35 | 22 | 8 | 6 | 15 | slowed pumping unit down by two hrs |
| 7/13/2013 | 23 | 36 | 25 | 8 | 6 | 6 | |
| 7/14/2013 | 23 | 36 | 25 | 8 | 6 | 10 | |
| 7/15/2013 | 23 | 36 | 25 | 8 | 6 | 10 | |
| 7/16/2013 | 23 | 36 | 25 | 8 | 6 | 5 | |
| 7/17/2013 | 23 | 36 | 25 | 8 | 6 | 8 | |
| 7/18/2013 | 23 | 36 | 25 | 8 | 6 | 7 | |
| 7/19/2013 | 23 | 36 | 24 | 8 | 6 | 8 | |
| 7/20/2013 | 23 | 36 | 24 | 8 | 6 | 9 | |
| 7/21/2013 | 20 | 33 | 24 | 8 | 6 | 10 | |
| 7/22/2013 | 22 | 35 | 24 | 8 | 6 | 5 | |
| 7/23/2013 | 22 | 35 | 24 | 8 | 8 | 5 | |
| 7/24/2013 | 37 | 36 | 24 | 8 | 4 | 5 | shut in for state test 37 psi |
| 7/25/2013 | 152 | 33 | 0 | 8 | 0 | 24 | 0 open well 152 psi |
| 7/26/2013 | 25 | 38 | 28 | 8 | 4 | 2 | started pumping unit |
| 7/27/2013 | 20 | 33 | 27 | 8 | 8 | 10 | |
| 7/28/2013 | 23 | 36 | 27 | 8 | 8 | 7 | |
| 7/29/2013 | 23 | 36 | 27 | 8 | 8 | 13 | |
| 7/30/2013 | 23 | 36 | 25 | 8 | 8 | 5 | |
| 7/31/2013 | 23 | 36 | 25 | 8 | 8 | 5 | |
| Total | | | 742 | | | 209 | |

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W368
 Rueb 1-9
 West St. Francis
 St. Francis
 Pumping Unit/Elec
 August-13
 Chart Meter

| DATE | Casing PSI | STATIC | MCF | SPM | HRS CYCLE DOWN | Water BBLs | REMARKS (Maximum length 110 characters) |
|-----------|---------------|--------|-----|-----|-------------------|---------------|--|
| 8/1/2013 | 23 | 36 | 27 | 8 6 | 1 | 8 | |
| 8/2/2013 | 22 | 35 | 36 | 8 6 | | 9 | |
| 8/3/2013 | 22 | 35 | 34 | 8 6 | | 7 | |
| 8/4/2013 | 22 | 35 | 26 | 8 6 | | 7 | |
| 8/5/2013 | 25 | 38 | 25 | 8 6 | | 5 | |
| 8/6/2013 | 23 | 36 | 26 | 8 6 | | 6 | |
| 8/7/2013 | 23 | 36 | 25 | 8 6 | | 6 | |
| 8/8/2013 | 23 | 36 | 25 | 8 6 | | 8 | |
| 8/9/2013 | 22 | 35 | 25 | 8 6 | | 5 | |
| 8/10/2013 | 23 | 36 | 26 | 8 6 | | 7 | |
| 8/11/2013 | 23 | 36 | 26 | 8 6 | | 7 | |
| 8/12/2013 | 23 | 36 | 26 | 8 6 | | 5 | |
| 8/13/2013 | 23 | 36 | 26 | 8 6 | | 8 | |
| 8/14/2013 | 23 | 36 | 26 | 8 6 | | 5 | |
| 8/15/2013 | 23 | 36 | 26 | 8 6 | | 8 | |
| 8/16/2013 | 23 | 36 | 25 | 8 6 | | 7 | treated well |
| 8/17/2013 | 23 | 36 | 24 | 8 6 | | 9 | |
| 8/18/2013 | 22 | 35 | 24 | 8 6 | | 7 | |
| 8/19/2013 | 22 | 35 | 24 | 8 6 | | 7 | |
| 8/20/2013 | 20 | 33 | 24 | 8 6 | | 8 | |
| 8/21/2013 | 20 | 33 | 24 | 8 6 | | 3 | |
| 8/22/2013 | 20 | 33 | 24 | 8 6 | | 6 | |
| 8/23/2013 | 20 | 33 | 24 | 8 6 | | 10 | |
| 8/24/2013 | 20 | 33 | 24 | 8 6 | | 7 | |
| 8/25/2013 | 20 | 33 | 24 | 8 6 | | 5 | |
| 8/26/2013 | 20 | 33 | 24 | 8 6 | | 7 | |
| 8/27/2013 | 20 | 33 | 24 | 8 6 | | 7 | |
| 8/28/2013 | 23 | 36 | 25 | 8 6 | | 7 | |
| 8/29/2013 | 23 | 36 | 25 | 8 6 | | 8 | |
| 8/30/2013 | 22 | 35 | 24 | 8 6 | | 3 | |
| 8/31/2013 | 20 | 33 | 21 | 8 6 | | 3 | |

Total

789

205

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W368
 Rueb 1-9
 West St. Francis
 St. Francis
 Pumping Unit/Elec
 September-13
 Chart Meter

| DATE | Casing | | | HRS | Water | REMARKS (Maximum length 110 characters) |
|-----------|--------|--------|-----|-----|------------|--|
| | PSI | STATIC | MCF | SPM | CYCLE DOWN | |
| 9/1/2013 | 20 | 33 | 24 | 8 | 6 | 8 |
| 9/2/2013 | 20 | 33 | 24 | 8 | 6 | 6 |
| 9/3/2013 | 20 | 33 | 24 | 8 | 6 | 3 |
| 9/4/2013 | 23 | 36 | 24 | 8 | 6 | 8 |
| 9/5/2013 | 23 | 36 | 24 | 8 | 6 | 8 |
| 9/6/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/7/2013 | 23 | 36 | 24 | 8 | 6 | 7 |
| 9/8/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/9/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/10/2013 | 23 | 36 | 24 | 8 | 6 | 5 changed check valve |
| 9/11/2013 | 23 | 36 | 24 | 8 | 6 | 8 |
| 9/12/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/13/2013 | 23 | 36 | 24 | 8 | 6 | 8 |
| 9/14/2013 | 23 | 36 | 24 | 8 | 6 | 3 |
| 9/15/2013 | 23 | 36 | 24 | 8 | 6 | 8 |
| 9/16/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/17/2013 | 23 | 36 | 24 | 8 | 6 | 4 |
| 9/18/2013 | 22 | 35 | 23 | 8 | 6 | 5 |
| 9/19/2013 | 23 | 36 | 24 | 8 | 6 | 7 |
| 9/20/2013 | 23 | 36 | 24 | 8 | 6 | 5 |
| 9/21/2013 | 20 | 33 | 23 | 8 | 6 | 7 |
| 9/22/2013 | 20 | 33 | 23 | 8 | 6 | 5 |
| 9/23/2013 | 20 | 33 | 23 | 8 | 6 | 3 |
| 9/24/2013 | 20 | 33 | 23 | 8 | 6 | 7 |
| 9/25/2013 | 20 | 33 | 23 | 8 | 6 | 5 |
| 9/26/2013 | 20 | 33 | 23 | 8 | 6 | 8 |
| 9/27/2013 | 23 | 36 | 24 | 8 | 6 | 7 |
| 9/28/2013 | 75 | 88 | 26 | 8 | 3 | 4 pu off hfp |
| 9/29/2013 | 25 | 38 | 22 | 8 | 3 | 4 restart pu |
| 9/30/2013 | 21 | 34 | 23 | 8 | 6 | 10 |
| 10/1/2013 | | | | | | |

Total

712

178

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