

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 12 89 C SE SE Sec 6 Twp 31 S, Rg 18 East  
month day year W West

OPERATOR: License # 3372  
Name: Morrison-Dixon Oil Operations, Inc.  
Address: One Main Place - Suite 801  
City/State/Zip: Wichita, KS 67202  
Contact Person: Michael W. Dixon  
Phone: (316) 264-9632

660 feet from South line of Section  
660 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6039  
Name: L.D. Drilling, Inc.

County: Comanche  
Lease Name: Burkhall Well #: 1  
Field Name: W.C.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Marmaton, Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2194 feet MSL

If OWMO: old well information as follows:  
Operator: Okmar Oil Company  
Well Name: Burkhall #1-6  
Comp. Date: 5-16-74 Old Total Depth 5245

Domestic well within 330 feet:  yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 260  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe ~~required~~ set: 473 465'  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 5245  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

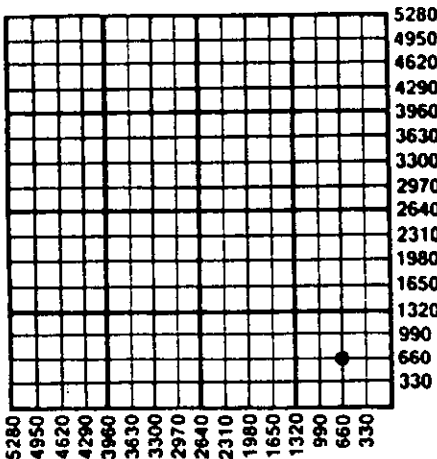
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-4-89 Signature of Operator or Agent: Michael W. Dixon Title: Vice-President



FOR KCC USE:

API # 15-033-20,144-1-00-01 ✓

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required 465 feet per Alt. 1 PK

Approved by: LKM 1-4-89

EFFECTIVE DATE: 1-9-89

This authorization expires: 7-9-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

6  
31  
184

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.