

EFFECTIVE DATE: 5-18-92

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAL Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 6 1 92 month day year

Spot C SE SE Sec 8 Twp 31 S. Rg 18 East West

OPERATOR: License # 5420 & 8541 Name: White & Ellis Drlg., Inc. & Petex, Inc Address: P. O. Box 48848 City/State/Zip: Wichita, KS 67201-8848 Contact Person: Michael L. Considine Phone: (316) 263-1102

660 feet from South XX line of Section 660 feet from East XX line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5420 Name: White & Ellis Drlg., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Thompson Well #: 1-8 Field Name: Alford Extension Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 660' Ground Surface Elevation: 2167' feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 240' Depth to bottom of usable water: 280' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 660' Length of Conductor pipe required: N/A Projected Total Depth: 5200' Formation at Total Depth: Mississippi Water Source for Drilling Operations: X well farm pond other DWR Permit #: 920139 Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWMO Disposal X Wildcat Cable Seismic: # of Moles Other

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-6-92 Signature of Operator or Agent: Michael L. Considine Title: Secretary-Treasurer

FOR KCC USE: API # 15-033-20854-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1 X Approved by: DC 5-13-92 This authorization expires: 11-13-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

STATE CORPORATION COMMISSION RECEIVED 3 MAY 7 1992 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 209 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
 OPERATOR White & Ellis Drlg., Inc. &
 LEASE Thompson Petex, Inc.
 WELL NUMBER 1-8
 FIELD Alford Extension

LOCATION OF WELL: COUNTY Comanche
660' feet from south/north line of section
660' feet from east/west line of section
 SECTION 8 TWP 31S RG 18W

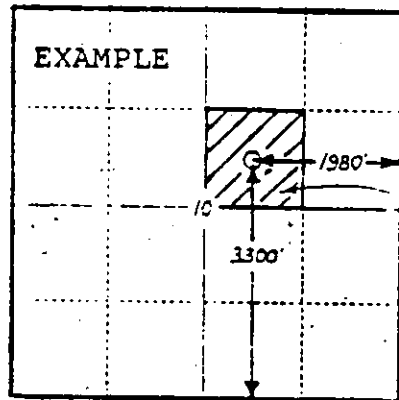
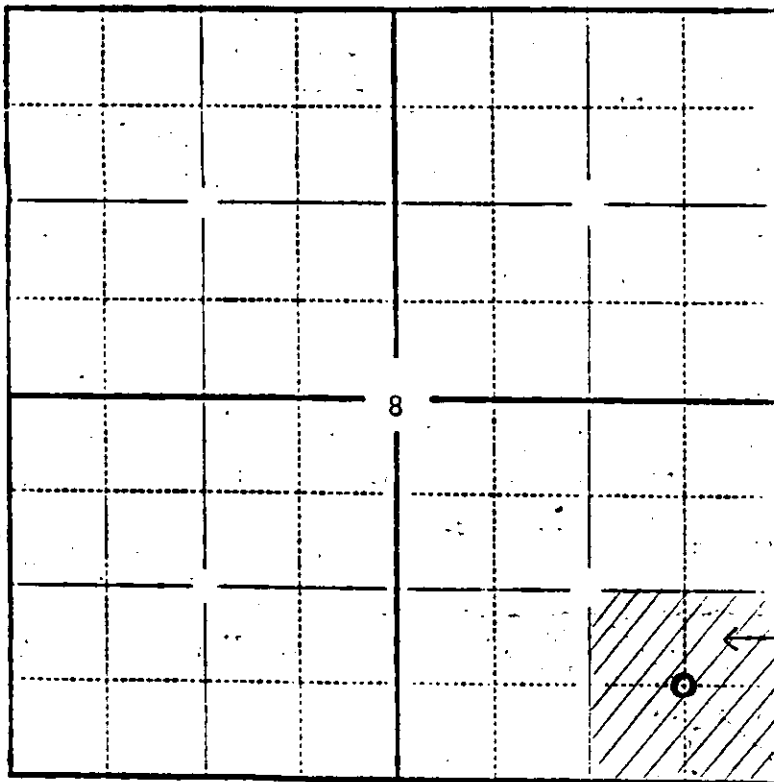
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE C - SE - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

40 acres

40
ACRES

Comanche County

660'

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.