FFECTIVE DATE: 9-/-93

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED FORM MUST BE SIGNED

FORM C-1 7/91

ALL BLANKS MUST BE FILLED

SGA7. ... Yes.... No Must be approved by the K.C.C. five (5) days prior

					· · · · · · · · · · · · · · · · · · ·	
	Expected Spud Date	Sept.	6	1993	NOTEC. SW. SW. Sec. 9. Twp. 31. s. Rg 18	East
	Expedite space series	month	day	year	ME	21 1051
		monteii		/***	V680 feet from South / North Line	of Contin
	OPERATOR: License	4	05050 V		1. 670 feet from EDSt / West Line	of Section
	Name:	Ll. mm	on Corpora	tion	IS SECTION REGULAR X IRREGULAR? (S11)	or section
	Address.			, #1020	(NOTE: Locate well on the Section Plat on Rev	
	fitu/04.44./7im-	Wich	ita. KS 6	7202	County: Comanche	erse 51de)
				······	Lease Name: Swarner Well #. 2	
				• • • • • • • • • • • • • • • • • • •	Field Name: Alford Ext.	• • • • • • • • • • •
				ř.	Is this a Prorated/Spaced Field? yes	• • • • • • • • • • • • • • • • • • • •
	CONTRACTOR. Line	4. 5	822	******	Target Formation(s): Mississippian	no
	Name : Licen	Val	Energy, In	c.	Nearest lease or unit boundary:670	
	Rems:		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	······	Ground Surface Elevation:2135	
	Well Drilled F		Hall Missa	T		
	Well priced r	·0F:	Well Class:	Type Equipment:	,	48 no
	(X 011) E	m	V	V 44-4 8-4	Public water supply well within one mile: y	es .A. no
6			.X. Infield		Depth to bottom of fresh water: 240	• • • • • • • • •
		-		Air Rotary		
		•	Wildcat	Cable	Surface Pipe by Alternate: .X 16	25 i) 200/
	Seismic; A		Other		Length of Surface Pipe Planned to be set:	4.4.) 480
	Other				Length of Conductor pipe required:	,ne
	If OVWO: old well				Projected Total Depth:	
	•	•		••••••	Formation at Total Depth:Mississippian	
				••••••	Water Source for Drilling Operations:	
	COMD. DATA:					
			nid lotal net	pth	X., well farm pond	_
	·		·		DWR Permit #:	
	Directional, Devia	it ed or Horiz	rontal wellboro	e7 yes ,X., na	DWR Permit #:	no
	Directional, Devia	ited or Horiz	contal wellbore	•? yes .X. no	DWR Permit #:	no
	Directional, Devia	ited or Horiz	contal wellbore	e? yes .X. no	DUR Permit #: Will Cores Be Taken?: If yes, proposed zone: XProrated O(\toas M)	no
	Directional, Devia	ited or Horiz	contal wellbore	•? yes .X. no	DWR Permit #: Will Cores Be Taken?: If yes, proposed zone: XProrafed O(\toas M)	no
	Directional, Devia If yes, true verti Bottom Hole Locati	sted or Horiz cal depth:	contal wellbore	e? yes .X. no	DUR Permit #: Will Cores Be Taken?: If yes, proposed zone: XProrated O(\toas M)	no 25
	Directional, Devia If yes, true verti Bottom Hole Locati The undersigned he 101, et. seq.	eted or Horiz ical depth: on	contal wellbore	AFFIDAVI	DWR Permit #: Will Cores Be Taken?: If yes, proposed zone: XProrafed 0(1) Coas M(1) Daket C 13450 eventual plugging of this well will comply with	no 25
	Directional, Devia If yes, true verti Bottom Hole Locati The undersigned he 101, et. seq. It is agreed that	eted or Horiz ical depth: ion ereby affirms the followin	s that the dri	AFFIDAVI illing, completion and uirements will be met:	DWR Permit #: Will Cores Be Taken?: If yes, proposed zone: XProrafed 0 (FGas M; Dacket C 13450 eventual plugging of this well will comply with 1	
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AUG 23 1993 8-23-93

CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workever or re-entry;

Agent:

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15					
OPERATOR Hummon Corporation			LOCATION OF WELL: COUNTY Comanche		
LEASE			680 feet from south/morth line of section		
WELL NUMBER 2 FIELD Alford Ext.			670 feet from east west line of section SECTION 9 TWP 31S RG 18W		
			CORNER BOUNDARY.		
		,	Section corner used: NE NW SE X SW		
(Show locat			PLAT ibutable acreage for prorated or spaced wells.) st lease or unit boundary line.)		
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			EXAMPLE		
			7777		
			/980'->		
	· , •		10-47		
	_ ور ــــانــا		3300 ACRES		
#1 Swarner			ACRES		
-/-/- /	//		SEWARD CO.		
#2 Swarner					
7670-			Lease description: SW/4 9-31S-18W		

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.