

FOR KCC USE:

Call Joyce

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-1-93

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Sept. 6 1993 Spot NE SW SW Sec 9 Twp 31 S Rg 18 East West

OPERATOR: License # 05050 Hummon Corporation 200 W. Douglas #1020 Wichita, KS 67202 Joyce Cochran (316) 263-8521

680 feet from South / North line of Section 670 feet from East / West line of Section IS SECTION REGULAR X IRREGULAR? (slightly) (NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Swarner Well #: 2 Field Name: Alford Ext.

CONTRACTOR: License # 5822 Val Energy, Inc.

Is this a Prorated/Spaced Field? X yes no Target Formation(s): Mississippian 670' Nearest lease or unit boundary: 2135 feet MSL Ground Surface Elevation: 240' Water well within one-quarter mile: X yes no Public water supply well within one mile: X yes no Depth to bottom of fresh water: 240' Depth to bottom of usable water: 240' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: (625') 280 Length of Conductor pipe required: none Projected Total Depth: 5200 Formation at Total Depth: Mississippian Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic: # of Holes Other If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

X Prorated Oil & Gas Miss Docket C 13450 40/ X 150 center spacing

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-17-93 Signature of Operator or Agent: Byron E. Hummon, Jr. Title: President

RECEIVED KANSAS CORPORATION COMMISSION AUG 23 1993 8-23-93 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE: API # 15- 033-20877-0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. X Approved by: CB 8-29-93 This authorization expires: 2-27-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

9 31 18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Hummon Corporation  
 LEASE Swarner  
 WELL NUMBER 2  
 FIELD Alford Ext.

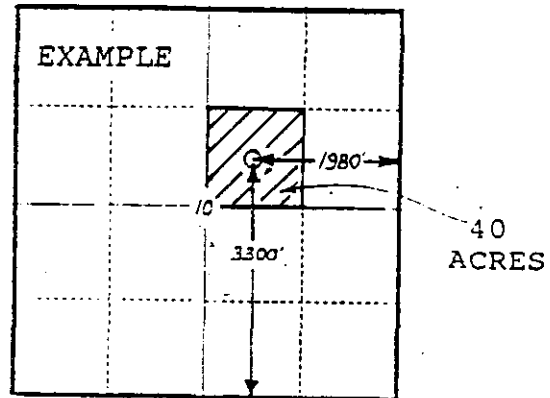
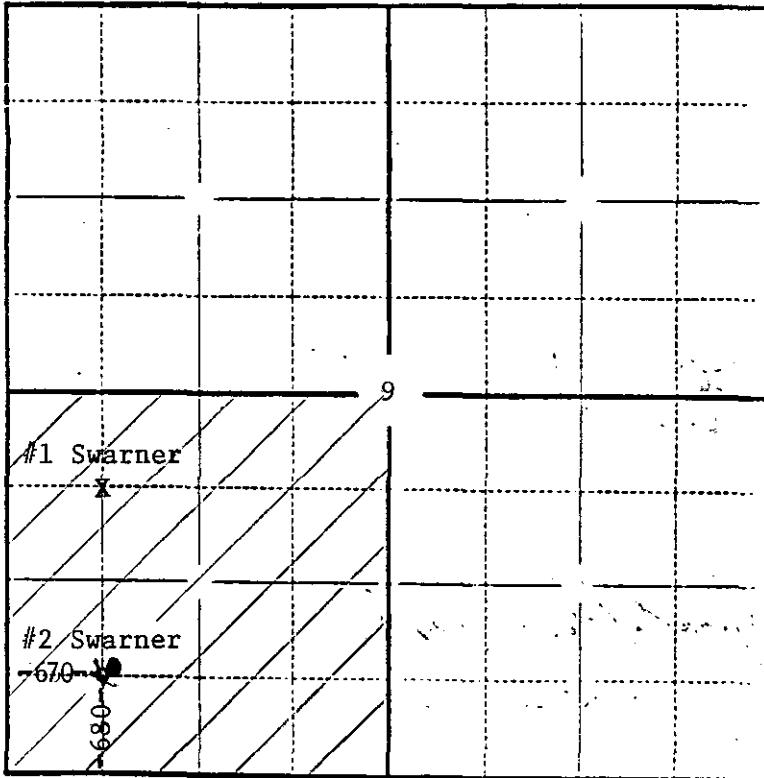
LOCATION OF WELL: COUNTY Comanche  
680 feet from south/north line of section  
670 feet from east/west line of section  
 SECTION 9 TWP 31S RG 18W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or X slightly IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE X SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Lease description: SW/4 9-31S-18W

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.