FORM MUST BE TYPEFFECTIVE DATE: 5-28-90 State of Kansas FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Wichita, Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date	5	25	1990	150'S C SE SW Sec	5 30 s,	$Rg = \frac{13}{x} = \frac{East}{West}$
p	month	day	year	- market		
Address: .410 City/State/Zip:	# 09408 Pacific C One Main Wichita,	il Corpora Place Kansas 6	tion 7202	(Note: Locate well County: Barbe	feet from South feet from East on Section Plat on	line of Section Reverse Side)
			······	Lease Name:Bell. Field Name:Jem Is this a Prorated Fig.	aonthwest Ext i	
CONTRACTOR: Licer	nse #:058 cansPac.D	41 rillingI	nc.	Target Formation(s): Nearest lease or unit Ground Surface Elevat	Viola boundary:330	·····
Well Drilled For:	١	Hell Class:	Type Equipment:	Domestic well within : Municipal well within	•	
.X. oil	inj .	Infield	.X. Mud Rotary	Depth to bottom of fro		
Gas 9	Storage .	Pool Ext.	Air Rotary	Depth to bottom of usa	able water: 180	
0440	isposal .	X. Wildcat	Cable	Surface Pipe by Alteri	nate: X1	2
Seismic; i	of Holes			Length of Surface Pipe	e Planned to be set:	200
				Length of Conductor p		
If OWWO: old well	information a	s follows:		Projected Total Depth	4800	
Operator:			******	Formation at Total Depth: Arbuckle		
Well Name:				Water Source for Drilling Operations:		
Comp. Date:		Old Total Dept	h	•	.¥. well farm	pond other
			,	DWR Permit #:al	ppiled for	
Directional, Devia	ated or Horizo	ntal wellbore?	yes no	Will Cores Be Taken?:	yes	X. no
If yes, total dept	th location: .		,	If yes, proposed zone:		
* Pronoted:	Viola 46 B	PD SPAC	ed: 40A AFFIDA	<u>vii</u>	ı	
et. seq. It is agreed that 1. The appropriate in the minimum pipe shall 3. If the well and the difference of spud data is the propriate of spud data in the propriate in the p	the following priate district of sull is dry, a pristrict office priate district comparte. In all other the state	minimum requi t office shall urface pipe as a uph all unconso blugging propose to n plug lengt t office will letion, product cases, notify dements made her	rements will be met; be notified before specified above shal lidated materials p al shall be submitte h and placement is r be notified before a tion pipe shall be co- listrict office/prior	setting surface pipe; l be set by circulating ce lus a minimum of 20 feet ed to the district office, necessary prior to pluggin well is either plugged or emented from below any usa r to any tementing. the best of my mowledge	ment to the top; in a finto the underlying An agreement betwing; production casing in the state of the surface	all cases surface formation; ween the operator is cemented in; within 120 days
•		FOR KCC USE:		·		
		Conductor pi Minimum surf Approved by: EFFECTIVE DA This authori (This author	TE: 5-28-90 zation expires: ization void if drill effective date.)	feet o feet per Alt.		ON DIVISIÓN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

Beers Parific Oil Corpora	tion						
OPERATOR Trans Pacific Oil Corpora LEASE Bell "C" #2	LOCATION OF WELL:						
WELL NUMBER	feet north of SE corner feet west of SE corner						
FIELD <u>Jem Southwest Ext</u>	Sec. 5 T 30 R 13 KAW						
Jell Southwest Ext	COUNTY Barber						
NO. OF ACRES ATTRIBUTABLE TO WELL							
	" IF IRREGULAR, LOCATE WELL FROM NEAREST						
DESCRIPTION OF ACREAGE	CORNER BOUNDARY.						
NOTE: If plat depicted is insuffice your own scaled or surveyed p	ient for your circumstances, you may attach plat.						
	PLAT						
3/	3233						
293							
	X						
-9-	**						
	4						
7 <u> </u>							
30s	7						
<i>90</i> 3							
							
7	9						
In plotting the proposed location of the well, you must show:							
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;							
	ation of other wells producing from the same common source of uant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders						
3) the distance of the proposed drilling location from the section's east and south lines; and							
4) the distance to the nearest lease or unit boundary line.							
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.							
Signature of Operator or Agent	a & Freis						

Office Manager

May 22, 1990

Title _