

EFFECTIVE DATE: 5-28-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 25 1990  
month day year

150'S C SE SW 5 30 13 East  
Sec Twp S, Rg X West

510 feet from South line of Section  
3300 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 09408  
Name: Trans Pacific Oil Corporation  
Address: 410 One Main Place  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

County: Barber  
Lease Name: Bell "C" Well #: 2  
Field Name: Jem southwest

\* Is this a Prorated Field?  yes  no

CONTRACTOR: License #: 05841  
Name: Trans Pac Drilling, Inc.

Target Formation(s): Viola

Nearest lease or unit boundary: 330

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes  no

Municipal well within one mile: ... yes  no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate:  1 ... 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 4800

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: applied for

Will Cores Be Taken?: ... yes  no

If yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, total depth location: \_\_\_\_\_

\* Prorated: Viola 46 BPD spaced: 40A AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 22, 1990 Signature of Operator or Agent: \_\_\_\_\_ Title: Office Manager

FOR KCC USE:

API # 15- 007-22319-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt.  X

Approved by: DA 5-23-90

EFFECTIVE DATE: 5-28-90

This authorization expires: 11-23-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
5-22-90  
**MAY 22 1990**  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

