

EFFECTIVE DATE: 11-14-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 14 89
month day year

C SE NW 5 30 13 East
Sec Twp S, Rg X West

OPERATOR: License # 09408
Name: Trans Pacific Oil Corporation
Address: 410 One Main Place
City/State/Zip: Wichita, Ks. 67202
Contact Person: Alan D. Banta
Phone: 316-262-3596

3300 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841
Name: Trans Pac Drilling, Inc.

County: Barber
Lease Name: Prather Well #: 1
Field Name: Jem

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

* Is this a Prorated Field? ... yes ... X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes ... X no
Municipal well within one mile: ... yes ... X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220 200'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: NONE
Projected Total Depth: 4800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... X well ... farm pond ... other
DWR Permit #: Apply For Permit!
Will Cores Be Taken?: ... yes ... X no
If yes, proposed zone:

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

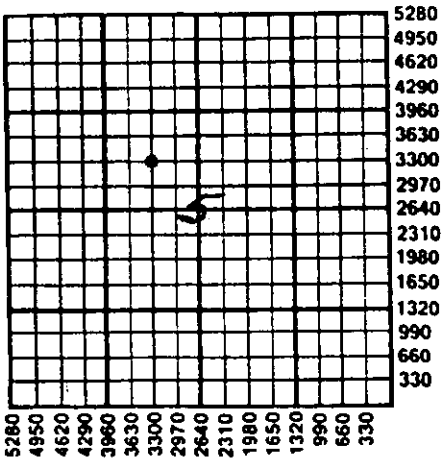
* Prorated: VIOLA (OR) Jem - BELL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/9/89 Signature of Operator or Agent: [Signature] Title: Office Manager



NOV 9 - 1989
11-9-89
Conservation Division
Wichita, Kansas

FOR KCC USE:
API # 15- 007-22,274-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. DX
Approved by: DPLW 11-9-89
EFFECTIVE DATE: 11-14-89
This authorization expires: 5-9-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorated orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.