

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 4 89  
month day year

C NW NE Sec 5 Twp 30 S, Rg 13 East  
X West

OPERATOR: License # 09408  
Name: Trans Pacific Oil Corporation  
Address: 410 One Main Place  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

4620 feet from South line of Section  
1980 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841  
Name: Trans Pac Drilling, Inc.

County: Barber  
Lease Name: Lambert "A" Well #: 2  
Field Name: Jem  
Is this a Prorated Field? yes  no  X  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Domestic well within 330 feet: yes  no  X  
Municipal well within one mile: yes  no  X  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 220  
Surface Pipe by Alternate:  1  2 240  
Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor pipe required: NONE  
Projected Total Depth: 4775  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  X  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  X  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

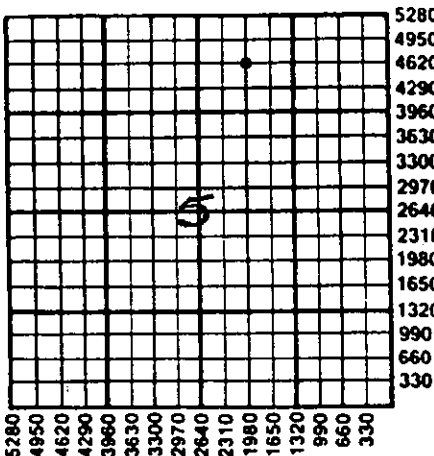
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/2/89 Signature of Operator or Agent: Andra J. Jellis Title: Office Manager



STATE CONSERVATION COMMISSION  
RECEIVED  
MAY - 2 1989  
5-2-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 007-22,240-0000 VO

Conductor pipe required NONE feet

Minimum surface pipe required 240' feet per Alt. 1

Approved by: LNM 5-2-89

EFFECTIVE DATE: 5-7-89

This authorization expires: 11-2-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.