

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 9 89
month day year

C NE SE Sec 5 Twp 30 S, Rg 13 XX East West

OPERATOR: License # 09408
Name: Trans Pacific Oil Corporation
Address: 410 One Main Place
City/State/Zip: Wichita, Ks. 67202
Contact Person: Alan D. Banta
Phone: 316-262-3596

1980 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841
Name: Trans Pac Drilling, Inc.

County: Barber
Lease Name: Lambert "C" Well #: 2
Field Name: Jen Southwest
Is this a Prorated Field? yes ..X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
X OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes ..X.. no
Municipal well within one mile: ... yes ..X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe ~~Placed to top set~~: 460 461'
Length of Conductor pipe required: none
Projected Total Depth: 4800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
XX well ... farm pond ... other

If OWD: old well information as follows:
Operator: Graybol Oil Corporation
Well Name: Lambert #1
Comp. Date: 9/4/63 ... Old Total Depth: 4800

Directional, Deviated or Horizontal wellbore? ... yes ...X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes X.. no
If yes, proposed zone:

AFFIDAVIT

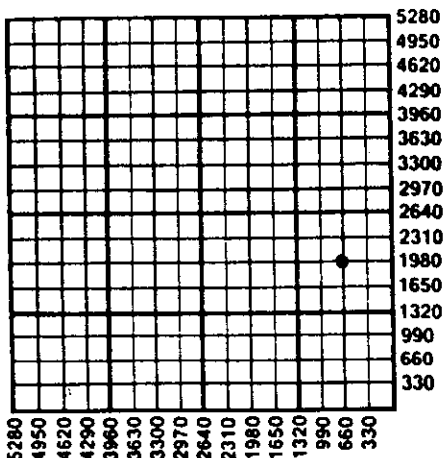
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/89 Signature of Operator or Agent: *Sandra J. Felton* Title: Office Manager



RECEIVED
STATE CORPORATION COMMISSION
JUN 7 1989
6-7-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

Well # 15-007-01,026-00-01 ✓

Conductor pipe required _____ feet

Minimum surface pipe required 461 feet per Alt. X(2)

Approved by: DPW 6-07-89

EFFECTIVE DATE: 6-12-89

This authorization expires: 12-07-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.