TO: STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 Operator License No.: 31070 **Op Name: EAGLE RIVER ENERGY CORPORATIO Address:** 7060 S YALE # 702

API Well Number: 15-009-23239-00-00

Spot: NESWSWNE Sec/Twnshp/Rge: 33-19S-12W

2300 feet from N Section Line, 2000 feet from E Section Line

Lease Name: WIRTZ

Well #: 9

Total Vertical Depth: 3460 feet

String Size Depth (ft) Pulled (ft) Comments PROD 5.5 3502 150 SX SURF 8.625 225 SX 315

Well Type: OIL **UIC Docket No:** Date/Time to Plug: 04/17/2014 12:00 AM

Plug Co. License No.: 3004

Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC

County: BARTON

Proposal Rcvd. from: JOHN MICKLE

TULSA, OK 74136

Company: EAGLE RIVER ENERGY CORP. Phone: (620) 282-9034

Plugging Method:

Proposed Ordered 350 sx 60/40 pozmix 4% gel cement, 13 sx gel and 500 # hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 04/17/2014 3:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perfs:

Thru

Comments

Perforated at 1350', 625' and 300'. Top Bot Ran tubing to 3300' and pumped 14 sx gel followed by 75 sx cement w/100 # hulls. Pulled 3420 3420 tubing to 1350' and pumped 70 sx cement w/100 # hulls. Pulled tubing to 700' and pumped 40 3296 3346 sx cement w/100 # hulls. Pulled tubing to 350'. Circulated cement to surface with 50 sx cement. Pumped 60 sx cement down and cement did not circulate out to surface when pressured up to 400 psi. Pulled tubing. 04/18/2014- Cut casing and surface below ground level. Ran 1" pipe down between surface

pipe and casing to 100'. Circulated cement to surface with 50 sx cement.

GPS: 38.38443 -098.88064

KCC WICHITA

Remarks: **COPELAND ACID AND CEMENTING** APR 3 0 2014

Plugged through: TBG

RECEIVED

District: 04

Signed

(TECHNICIAN)

CM

Form CP-2/3