

CONFIDENTIAL

11/18/97 JLP

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market, Room 2078
Wichita, Kansas 67202-3802

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-033-20944 0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Imperial Oil Properties, Inc. KCC LICENSE # 3869
(owner/company name) (operator's)

ADDRESS 212 North Market - Suite 513 CITY Wichita,

STATE Kansas ZIP CODE 67202-2013 CONTACT PHONE # (316) 265-6977

LEASE Bremer "A" WELL # 33-1 SEC. 33 T. 32 R. 18 ~~West~~/West)

SW - NE - SW - SPOT LOCATION/OOOO COUNTY Comanche County, Kansas

1620 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1550 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 20" SET AT 60' CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 646' CEMENTED WITH 230 SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 2088/2099' T.D. 5938' PBDT 6250' ANHYDRITE DEPTH 1084'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 1st plug; 1050' w/50 sacks cement thru dill pipe
2nd plug; 670' w/50 sacks cement, 3rd plug; 40' w/10 sacks cement,
15 sacks in rathole, 10 sacks in mousehole. as per KCC agent.
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

JON T. WILLIAMS, JR. PHONE# (316) 263-5596

ADDRESS 200 E. 1st #413 City/State WICHITA, KANSAS 67202

PLUGGING CONTRACTOR DUKE DRILLING CO. KCC LICENSE # 5929
(company name) (contractor's)

ADDRESS 310 West Central Wichita, Ks. 67202 PHONE# (316) 267-1331

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) October 28, 1997 3:30 PM

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/17/97 AUTHORIZED OPERATOR/AGENT [Signature]
(signature)

NOV 18 1997
11-18-1997
CONSERVATION DIVISION
WICHITA, KS

KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 10-14-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 033-20, 944-00-00

SEALED Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date October 10, 1997

30'S & 100'W of SW NE SW Sec 33 Twp 32S S, Rg 18W East West

OPERATOR: License # 3869
Name: IMPERIAL OIL PROPERTIES, INC.
Address: 212 North Market - Suite 513
City/State/Zip: Wichita, Kansas 67202-2013
Contact Person: Bob Williams
Phone: 316/265-6977

1620 feet from South West line of Section
15 SECTION S REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Comanche
Lease Name: BREMER "A" Well #: 33-1
Field Name: Wildcat

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Miss. Viola
Nearest lease or unit boundary: 1550'

Well Drilled For: Well Class: Type Equipment:
Oil Erh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OAWO Disposal X Wildcat Cable
Seismic: # of Holes Other
Other
If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Ground Surface Elevation: 2088' feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 250' 240'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 375'
Length of Conductor pipe required: (NONE)
Projected Total Depth: 6250'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
X well farm pond other
Will Cores Be Taken? yes X no
If yes, proposed zone: 260' Alt. I

Exp. 4/9/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be maintained...

10-30-1997

RECEIVED
KANSAS OIL & GAS
OCT 30 AM 12:23

944

Pusher Jbe

SPUD DATE 10-16-97 INIT. SW
LENGTH SURFACE PLANNED 260 +

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 646 CONDUCTOR 60' 20"
ANHYDRITE T- B- ELEVATION

TD 5938 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1050 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 670 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX
MATERIAL HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Fond)
TECHNICIAN SW DATE 10-27-97 Hauling

TYPE OF CEMENT 2996/67
STARTING TIME 1:30 (AM/PM) DATE 10-28-97

COMPLETION TIME 3:32 (AM/PM) DATE 10-28-97
EMENT COMPANY H. J. Gordon