

KANSAS

FORM CP-3
Rev. 11-3-80

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-033-20352-00-00

200 Colorado Derby Bldg.
Wichita, KS 67202

Operator's Full Name Wells Energy Corp.

Complete Address 700 S. Colorado, Suite 454 Denver, Colorado 80222

Lease Name Unruh Well No. 1

Location SW NE NE
990' FNL & 330' FEL Sec. 25 Twp. 32 Rge. 16W (East) (West)

County Comanche Total Depth 4788' Plug back T.D. 4753'

Abandoned Oil Well XX Gas Well Input Well SWD Well D & A

Other well as hereafter indicated

Plugging Contractor Kelso Casing Pulling

Address Chase, Kansas License No. 683

Operation Completed: Hour: 3:00PM Day: 8 Month: 6 Year: 1981

The above well was plugged as follows:

488' of 8 5/8" W325 sks

4 1/2" Set @ 4787 W/150 sks

Perfs 4745' to 4752' Sand back to 4700' Cemented W/4 sks

Pumped 15 gel 6 hulls 10 gel Released plug and displaced @ 175 sks 50/50 poz-mix

With 4% gel 3% cc Recovered 4030' SIP 300#

Elevation 1802' Cemented by Howco

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1981
6-15-81
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed [Signature]
Conservation Division Agent

DATE 7-21-81

INV. NO. 5875-W

Dresser Atlas

DRESSER

Dual Induction Focused Log

with Linear Correlation Log

R

FILE NO.

X-810

COMPANY Wells Energy Corp.

WELL Unruh #1

FIELD Perry Ranch

COUNTY Comanche STATE Kansas

LOCATION:

990' FNL + 350' FEL

SEC 25 TWP 32S RGE 16W

Other Services

CDL
CNLog
GR

Permanent Datum

GL

Elev.

1790

Elevations

KB 1802

Log Measured from

KB

12

Ft. Above Permanent Datum

DR COMMISSION

Drilling Measured from

KB

GL 1790

APR 24 1981

Date	<u>6-13-80</u>							
Run No	<u>One</u>						CONSERVATION DIVISION Wichita, Kansas	
Service Order	<u>10802</u>							
Depth - Driller	<u>4761</u>	<u>4766</u>						
Depth - Logger	<u>4762</u>							
Bottom Logged Interval	<u>4760</u>							
Top Logged Interval	<u>0</u>							
Casing - Driller	<u>8 5/8 @ 488</u>	@	@	@	@	@	@	@
Casing - Logger	<u>502</u>							
Bit Size	<u>7 7/8</u>							
Type Fluid in Hole	<u>Premix Monpac</u>							
Density and Viscosity	<u>9.0</u>	<u>31</u>						
pH and Fluid Loss	<u>11.0</u>	<u>10.4 cc</u>	cc	cc	cc	cc	cc	cc
Source of Sample	<u>Flowline</u>							
Rm @ Meas Temp	<u>.188 @ 87 °F</u>	<u>.136 @ 120 °F</u>	@	°F	@	°F	@	°F
Rmf @ Meas Temp	<u>.141 @ 87 °F</u>	<u>.102 @ 120 °F</u>	@	°F	@	°F	@	°F
Rmc @ Meas Temp	<u>.244 @ 87 °F</u>	<u>.177 @ 120 °F</u>	@	°F	@	°F	@	°F
Source of Rmf and Rmc	<u>M</u>	<u>M</u>	<u>C</u>	<u>C</u>				
Rm @ BHT	<u>.136 @ 120 °F</u>	@	°F	@	°F	@	°F	@
Time Since Circ.	<u>8 Hr.</u>							
Max Rec. Temp. Deg. F.	<u>120</u>	°F	°F	°F	°F	°F	°F	°F
Equip. No. and Location	<u>6001/G.B.</u>							
Recorded By	<u>Hermanski</u>							
Witnessed By	<u>Layman</u>							

FOLD HERE