

To: 1 090834 8-5-97  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-033-20,938-0000  
233' SE of  
SE NE, SEC. 6, T 32 S, R 17 W/X  
2145 feet from NSK section line  
495 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 31691  
Operator: Coral Coast Petroleum L.C.  
Name:  
Address 100 S. Main, Ste. 505  
Wichita, KS 67202

Lease Name York Well # 2  
County Comanche 185.22  
Well Total Depth 5699 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 532

Abandoned Oil Well Gas Well Input Well SWD Well O&A X  
Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418  
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 7 a.m. Day: 5 Month: -8 Year: 1997

Plugging proposal received from Marvin Petz  
(company name) Allen Drilling Company (phone) 316-793-5681

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1051'  
1st plug at 1050' with 50 sx cement, 2nd plug at 560' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X  
Operations Completed: Hour: 1:30 p.m. Day: 5 Month: 8 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 1050' with 50 sx cement,  
2nd plug at 560' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

RECEIVED  
KANSAS CORP COMM  
1977 AUG - 8 11:35  
8-8-97

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

I (X) did not observe this plugging.

INVOICED  
DATE 8-14-97  
INV. NO. 48795

Signed [Signature] (TECHNICIAN)

8-5 OCT 30 1997

FOR KEE USE:

FORM C-1 7/9

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-21-97

State of Kansas

033-20,938-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 28 1997 2333' month day year

Spot SE. of SE. NE Sec. 6 Twp. 32 S, Rg. 17 East West

OPERATOR: License # 31691 Name: Coral Coast Petroleum, L.C. Address: 100 S. Main, Suite 505 City/State/Zip: Wichita, KS 67202 Contact Person: Daniel M. Reynolds Phone: (316) 269-1233

2145 feet from South North line of Section 495 feet from East West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5418 Name: Allen Drilling Company

County: Comanche

Lease Name: York Well #: 2

Field Name: York Law

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Viola

Nearest lease or unit boundary: 495'

Ground Surface Elevation: 2098 feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150' 180'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: X 1' 2

Length of Surface Pipe Planned to be set: 350'

Length of Conductor pipe required: 0

Projected Total Depth: 5700'

Formation at Total Depth: Viola

Water Source for Drilling Operations:

... well ... farm pond X ... other

DWR Permit #: ...

Will Cores Be Taken?: yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield ... X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OAWO ... Disposal ... Wildcat ... Cable ... Seismic: ... # of Holes ... Other ... Other

If OAWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 1/16/98

AFFIDAVIT

280' Alt. Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Marvin Petr

SPUD DATE 7-22-97 INIT. KP

LENGTH SURFACE PLANNED 1100' poss.

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 532 CONDUCTOR ANHYDRITE T- 1081 B- ELEVATION

TD 5699 FORMATION

RAN PIPE @ DV TOOL @ ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Ing./Council @ Ft. W/ SX

Anhydrite Base @ 1050 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 560 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE GIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling) DATE 8-4-97

TECHNICIAN SM DATE 8-4-97

TYPE OF CEMENT 60/10 67

STARTING TIME 7:00 (AM/PM) DATE 8-5-96 COMPLETION TIME 1:30 (AM/PM) DATE 8-5-96 CEMENT COMPANY Allied

RECEIVED KANSAS OPRB COMM 76-8-8 11:35