

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20412-00-00
Spot: NWNWNW Sec/Twnshp/Rge: 32-10S-32W
4950 feet from S Section Line, 4950 feet from E Section Line
Lease Name: MEEK A Well #: 7
County: THOMAS Total Vertical Depth: 4675 feet

Operator License No.: 5086
Op Name: PINTAIL PETROLEUM, LTD.
Address: 225 N MARKET STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4674		225 SX
SURF	8.625	323		210 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/15/2014 10:00 AM

Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC

Proposal Rcvd. from: WALTER INNES PHILLIPS Company: PINTAIL PETROLEUM LTD. Phone: (316) 263-2243

Proposed Plugging Method: 8 5/8" surface casing set at 323' w/210 sx cement. 4 1/2" production casing set at 4674' w/225 sx cement. Stage collar set at 2546' w/425 sx cement. TD 4675', PBD 4604'. Perforations: 4574' - 4577' and 4222' - 4224'. Casing leak interval between 3000' - 4000'.

Ordered 450 sx 60/40 pozmix 4% gel cement w/750 # hulls.

Plugging Proposal Received By: CASE MORRIS

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 04/15/2014 5:00 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4500' and pumped 100 sx cement w/300 # hulls. Pulled tubing to 3050' and pumped 100 sx cement w/250 # hulls. Pulled tubing to 1550' and pumped 100 sx cement w/200 # hulls. Cement circulated to surface. Pulled tubing to surface. Pumped 25 sx cement. Connected to 8 5/8" surface casing and pumped 50 sx cement. Maximum pressure 300 psi.

GPS: 39.14679N -100.92504W

Perfs:

Top	Bot	Thru	Comments
4574	4577		
4222	4224		

Remarks: FRITZLER SERVICE UNIT. SWIFT SERVICES TICKET # 25423

KCC WICHITA

APR 23 2014

Plugged through: TBG

RECEIVED

District: 04

Signed Darrel Dipman
4/24/14 (TECHNICIAN)

CM

APR 16 2014