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P-20

251

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 033-20,831-00-00

N/2 NE SE, SEC. 2, T 32 S, R 18 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30604

2310 feet from S section line

660 feet from E section line

Operator: Raydon Exploration, Inc.

Lease Name Wilson Well # 1-2

Name & Address 9400 N. Broadway, Suite 400

County Comanche 196.62

Well Total Depth 6050 feet

Oklahoma City, OK 73114

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 681

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor White & Ellis Drilling License Number 5420

Address 401 E. Douglas, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 20 Month: 8 Year: 19 91

Plugging proposal received from Bob Kasper

(company name) White & Ellis Drilling (phone) 316-263-1102

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1036-1050'  
1st plug at 1070' with 50 sx cement, 2nd plug at 700' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 11:20 p.m. Day: 20 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1070' with 50 sx cement,

2nd plug at 700' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION 0826-1991 AUG 26 1991

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED

~~XXXX~~ / did not observe this plugging.

DATE SEP 06 1991

Signed Case Morris (TECHNICIAN)

INV. NO. 33979

EFFECTIVE DATE: 2-17-91

15-033-20, 831-00-00

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 15 91  
month day year

N/2 NE/4 SE/4 Sec 2 Twp 32 S, Rg 18 XX East West

OPERATOR: License # 30604  
Name: Raydon Exploration, Inc.  
Address: 9400 N. Broadway, Suite #400  
City/State/Zip: Oklahoma City, OK 73114  
Contact Person: Keith Hill  
Phone: 316-624-0156

2310 feet from South line of Section  
660 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5420  
Name: White & Ellis Drilling

County: Comanche  
Lease Name: Wilson Well #: 1-2  
Field Name: Wildcat  
Is this a Prorated Field? yes XX no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
XX Oil XX Inj XX Infield XX Mud Rotary  
XX Gas XX Storage XX Pool Ext. XX Air Rotary  
XX OWD XX Disposal XX Wildcat XX Cable  
XX Seismic; XX # of Holes

Ground Surface Elevation: 2098 feet MSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 240  
Depth to bottom of usable water: 260  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 550  
Length of Conductor pipe required: 0

If OWD: old well information as follows: STATE OF KANSAS  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: AUG 26 1991

Projected Total Depth: 6100  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations: \_\_\_\_\_  
well farm pond XX other

Directional, Deviated or Horizontal wellbore? no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes XX no  
If yes, proposed zone: \_\_\_\_\_

1-12-92

AFFIDAVIT

280' MIN ACT. 1

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Kaeger SPUD DATE 8-6-91 INIT. DR

LENGTH SURFACE PLANNED 550'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 7/8" @ 681' CONDUCTOR  
ANHYDRITE T-1036 B- 1050 ELEVATION

TD 6050 FORMATION Missi

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @        Ft. W/        SX

Hug./Council @        Ft. W/        SX

Anhydrite Base @ 1070 Ft. W/ 50 SX

1/2 Base Anhy. @        Ft. W/        SX

1/2, 1/2 Plug @        Ft. W/        SX

Bottom Surface @ 700 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/        SX

WATER WELL        SX (Irr. Well        Pond       )  
Hauling       

TECHNICIAN CM DATE 8-1-91

TYPE OF CEMENT 60/40 102 670

STARTING TIME 9:00 (AM/PM) DATE 8-20-91

COMPLETION TIME 11:20 (AM/PM) DATE 8-20-91

CEMENT COMPANY B.T. Tilden  
Ticket # 678759