

1 120303

9-2

20 p

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 033-20,757-0000

C SE SE, SEC. 7, T 31 S, R 18 W/R

660 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3646

Lease Name Sherman Well # 2

Operator: Haven Energy Corporation

County Comanche 185.58

Name & Address 7310 East Kellogg

Well Total Depth 5710 feet

Wichita, KS 67207-1695

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 601

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor LOBO Drilling Company License Number 5864

Address P.O. Box 877, Great Bend, KS 67530

Company to plug at: Hour: 9 p.m. Day: 1 Month: 9 Year: 19 89

Plugging proposal received from Irvin Neighbors

(company name) LOBO Drilling Company (phone) 316-792-7476

were: to fill hole with heavy mud and spot cement through drill pipe. Anhydrite 1130-45'

1st plug at 1150' with 50 sx cement, 2nd plug at 650' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:49 a.m. Day: 2 Month: 9 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1150' with 50 sx cement,

2nd plug at 650' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 10 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

SEP 11 1989
9-11-89
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(xxx) observe this plugging.

DATE 9-18-89

Signed Duane Rankin (TECHNICIAN)

INV. NO. 25901

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 19, 1989
month day year

East
..C.. ..SE. ..SE. Sec ..7.. Twp 31.. S, Rg ..1B. X West
.....660..... feet from South line of Section
.....660..... feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3646
Name: HAVEN ENERGY CORPORATION
Address: 7310 East Kellogg
City/State/Zip: Wichita, Kansas 67207-1695
Contact Person: Craig Morris
Phone: 316/698-4407

County: Comanche
Lease Name: Sherman Well #: 2
Field Name: Wildcat
Is this a Prorated Field? .. yes .X. no
Target Formation(s): Lansing, Mississippi, Viola
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2205 feet MSL
Domestic well within 330 feet: .. yes .X. no
Municipal well within one mile: .. yes .X. no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X.. 1 .. 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: NADA
Projected Total Depth: 5600'
Formation at Total Depth: VIOLA
Water Source for Drilling Operations:
.. well .. farm pond ..X other
DWR Permit #: ..
Will Cores Be Taken? .. yes .X. no
If yes, proposed zone: ..

CONTRACTOR: License # 5864
Name: LOBO DRILLING COMPANY

316-267-1331

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Inj	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OAWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OAWO: old well information as follows:

Operator: ..
Well Name: ..
Comp. Date: .. Old Total Depth ..

Directional, Deviated or Horizontal wellbore? .. yes .X. no
If yes, total depth location: ..

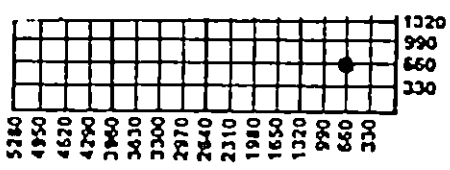
Spud: 8-22-89 Set 601 8 3/8

AFFIDAVIT

200' Alt. I Req.

PUSHER Irwin Neighbors
TD 570 FORMATION
SURFACE PIPE 8 3/8 @ 601
ANHYDRITE 1130-45 ELEVATION
STARTING TIME & DATE ..
COMPLETION TIME & DATE 12:49 AM 9-2
1st PLUG @ 1150 FT. W/ 50 SX
2nd PLUG @ 650 FT. W/ 50 SX
3rd PLUG @ 410 FT. W/ 10 SX
4th PLUG @ .. FT. W/ .. SX
RAT HOLE CIRCULATED W/ 10 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ .. SX
CEMENT COMPANY allied?
TECHNICIAN Robert Rankin

RECEIVED
STATE CORPORATION COMMISSION
9-11-89
CONSERVATION DIVISION
Wichita, Kansas



- REMEMBER TO:
- file Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorated orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

3W