

1 070833

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 19- 007-22,308-0000

C NE SW, SEC. 8, T 30 S, R 13 W/E

1980 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506

Lease Name Irene Larrison Well # 1

Operator: Woolsey Petroleum Corporation

County Barber 155.03

Name & Address 107 N. Market, Suite 600

Well Total Depth 4770 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1000

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 5 p.m. Day: 3 Month: 8 Year: 19 90

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 795'

1st plug at Arbuckle with 40 sx cement, 2nd plug at 1030' with 60 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 p.m. Day: 3 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1030' with 60 sx cement,

2nd plug at 40' with 10 sx cement,

3rd plug to circulate rathole with 15 sx cement,

4th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 7 1990  
8-7-90  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (XXX did not) observe this plugging.

Signed Dan Larkin (TECHNICIAN)

DATE: 8-23-90

INV. NO. 29033

EFFECTIVE DATE: 7-15-90

Correction CORRECTED

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL 007-22,308-~~0000~~ ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date\* 07 13 90  
month day year

API #15-007-22,308 East  
Approx. C. NE SW. Sec 8 Twp 30 S, Rg 13 W X West

OPERATOR: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 107 North Market - Suite 600  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: I. Wayne Woolsey  
Phone: (316) 267-4379

1980 FSL ..... feet from South line of Section  
1980 FWL ..... feet from <sup>west</sup> ~~East~~ line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: \* License #: 5422  
Name: Abercrombie Drilling, Inc.

County: Barber  
Lease Name: Irene Larrison Well #: 1  
Field Name: New pool - name pending  
Is this a Prorated Field? ..... yes XX no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 1875' ..... feet MSL  
Domestic well within 330 feet: ..... yes XX no  
Municipal well within one mile: ..... yes XX no  
Depth to bottom of fresh water: 145'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: XX 1 ..... 2  
Length of Surface Pipe Planned to be set: 1000'  
Length of Conductor pipe required: none  
Projected Total Depth: 4750'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: Arbuckle  
..... well ..... farm pond XX other

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage New Pool XXXX ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ..... yes XX no  
If yes, total depth location: .....

DWR Permit #: n/a  
Will Cores Be Taken?: ..... yes XX no  
If yes, proposed zone: .....

WAS: Duke Drilling Co., Inc. #5422

15: Abercrombie Drilling, Inc. #5422

AFFIDAVIT

200' Alt. I Req.

Exp. 10/10/90

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

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STATE CORPORATION COMMISSION

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AUG - 7 1990

CONSERVATION DIVISION  
Wichita, Kansas

Pusher Harvey Moore INIT. OR

SPUD DATE 7-23-90

LENGTH SURFACE PLANNED 1000'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 5/8" @ 1-1/2" CONDUCTOR 20-130  
ANHYDRITE T- 795 B- 1000 ELEVATION

TD 4770 FORMATION arb

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ 40 Ft. W/ 40 SX  
Hug./Council @ 40 Ft. W/ 40 SX  
Anhydrite Base @ 40 Ft. W/ 40 SX  
1/2 Base Anyh. @ 40 Ft. W/ 40 SX  
1/2, 1/2 Plug @ 40 Ft. W/ 40 SX  
Bottom Surface @ 1030 Ft. W/ 60 SX  
40' Plug @ 40 Ft. W/ 40 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well --- Pond ---)  
Hauling

TECHNICIAN C.M. DATE 8-2-90

TYPE OF CEMENT 60/40 6% gel

STARTING TIME 5:00 (AM/PM) DATE 7/27/90

COMPLETION TIME --- (AM/PM) DATE ---

CEMENT COMPANY allied