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Form CP-4

	SIAIE OF KANSAS			
STATE	CORPORATION	COMMISSION		

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Lease Owner H. B. Mabee Lease Name Wait Ranch Well No. 2 Office Address P. O. Box 94718, Oklahoma City, Okla, 73109 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed April 1 19 73 Application for plugging filed April 1 19 73 Application for plugging approved April 1 19 73 Plugging commenced April 1 19 73 Plugging completed April 1 19 73 Reason for abandonment of well or producing formation Dry Hole  If a producing well is abandoned, date of last production Dry Hole  Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Name of Conservation Agent who supervised plugging of this well G. R. Biberstein, Attica, Kansas 67009	Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 24 the Broadway P.O. Box 1702	WELL PLUGGING RECORD							
Lease Nover H. B. Mabbe Lease Over H. H. B. Mabbe Lease Nover H. B. Mabbe Lease Nover H. H. B. Mabbe Character of Wolf (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed and Character of Wolf (completed and Character of Wolf (completed and Character of Wolf (completed and Character) Application for plugging filed Application for plugging filed Application for plugging filed Application for plugging filed Application for plugging of this wolf application for plugging of this wolf or producing formation Dry Hole Date well converted and producing formation Dry Hole Date will converted the plugging will be abandoned, date of last production Dry Hole Date well converted to wolf or producing formation Dry Hole Date will be a producing formation Dry Hole Date William Dry Hole Date William Dry Hole Date William Dry Hole									
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## DRILLER'S LOG

COMPANY:

H. B. Mabee, P. O. Box 94718, Oklahoma City, Okla. 73109

CONTRACTOR:

Hellar Drilling Company, Inc., Wichita, Kansas 67202

LEASE:

#2 Wait Ranch

LOCATION:

c SW SW 27-32S-16W, Comanche County, Kansas

COMMENCED: March 19, 1973 COMPLETED: April 1, 1973

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CASING: Set 8 5/8" Surface Casing @ 407' w/350 sacks cement

0-410	Red Bed & Sand	
410-715	Shale	
715-855	Sand & Shale	
855-1100	Shale & Shells	
1100-1645	Shale & Anhydrite Streaks	
1645-2229	Salt Section	
2229-2395	Lime	•
2395-2747	Lime & Shale (Ft. Riley)	STATE OF ECELL
2747-2920	Lime & Shale	STATE CORPORATION COL
2920-3294	Lime w/Shale Streaks	STATE CORPORATION COMMISSION
3294-3424	Lime & Shale	APR 9 1973
3424-3605	Lime & Shale (Topeka)	CONSEDI 1973
3605-3743	Lime & Shale	
3743-3860	Lime	Wichita, Kansas
3860-3994	Lime w/Shale Streaks	ansas and
3994-4040	Lime	1
4040-4061	Douglas Section	e.
4061-4165	Lime & Shale	
4165-4197	Lime	· ·
4197-4315	Douglas Shale	
4315-4430	Lime	
4430-4550	Lime (L.K.C.)	
4550-4638	Lime	
4638-4719	Lime & Shale Streaks	
4719-4777	Lime & Shale	
4777-5040	Lime	
5040-5095	Miss.	•
5095	Rotary Total Depth	

D & A

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STATE OF KANSAS )

COUNTY OF SEDGWICK )
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I, D. L. Hellar, do hereby certify that the above and foregoing is a true and