

15-833-20313-0000

Form CP-4
Rev. 12-15-80

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Comanche SEC. 10 TWP. 32s RGE. 17w E/W
Location as in quarters or footage from lines:
C of SW NE

Locate Well
correctly on above
Section Platt.

Lease Owner Woolsey Pet Corp
Lease Name McCay #1 Well No. _____
Office Address 300 W. Douglas, Suite 400, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 2/28/83
Plugging completed 3/3/83
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom _____ T.D. 5130'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				10 3/4"	363'	none
				5 1/2"	5126'	4029'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged bottom hole back with sand to 4450' & ran 5 sacks cement. Shot at
4205', & 4015'. Pulled total of 106 joints. Squeezed hole with 3 hulls,
25 gel, 50 cement, 10 gel, & 3 hulls,. Displaced with 200 sacks cement.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of March, 1983



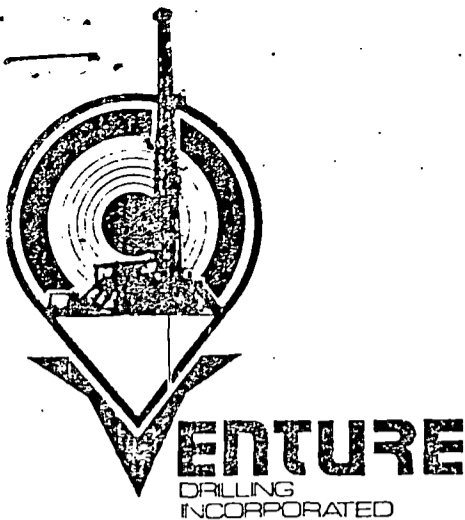
My Commission expires:

Irene Hoover
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1983
3-14-83
CONSERVATION DIVISION
Wichita, Kansas

15-033-20313-0000



October 22, 1979

WELL LOG

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1500

#1 McCay

Owner:

Woolsey Petroleum Company
300 Douglas Bldg., Suite 400
Wichita, Kansas 67202

Rotary Drilling Contractor:

Venture Drilling Inc.
Suite 1625 KSB&T Bldg.
Wichita, Kansas 67202
TOTAL DEPTH: 5130'

Commenced: October 8, 1979
Completed: October 18, 1979

LOG:

0' - 164'	Sand	Spudded @ 6:45 p.m.
164' - 363'	Sand & Red Bed	
363' - 590'	Shale	
590' - 1196'	Shale	
1196' - 1825'	Shale	
1825' - 2352'	Shale	
2352' - 2537'	Shale	
2537' - 2620'	Shale	
2620' - 2825'	Lime & Shale	
2825' - 3010'	Lime & Shale	
3010' - 3176'	Lime & Shale	
3176' - 3340'	Lime & Shale	
3340' - 3505'	Lime & Shale	
3505' - 3715'	Lime & Shale	
3715' - 3895'	Lime & Shale	
3895' - 4090'	Lime & Shale	
4090' - 4255'	Lime & Shale	
4255' - 4428'	Lime & Shale	
4428' - 4547'	Lime & Shale	
4547' - 4680'	Lime & Shale	
4680' - 4835'	Lime & Shale	
4835' - 4949'	Lime & Shale	
4949' - 5066'	Lime & Shale	
5066' - 5130'	Lime & Shale	
5130' - RTD	Lime & Shale	

CASING RECORD

8 jts. 10 3/4" 32# Set @ 363'
w/165 sks. HLC 3% cc. w/ 1/4#
Flo cele/sk. 150 sks.common 3% cc
w/ 1/4# Flo. cele/sks.
Plug down at 8:00 a.m.
Cement did circulate

RECEIVED

DEC 28 1982
12-28-82
CONSERVATION DIVISION
Wichita, Kansas