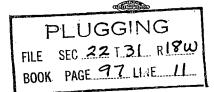
## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Comman	che	Count		rwp. 31S Rge.	<u> 18</u> ( <b>½</b> )_	(W)
NORTH	Location as "NI				W NW NW		
	Lease Owner National Cooperative Refinery Association  Lease Name Boisseau Well No. 1						
	Lease Name Bolsseau Well No. 1 Office Address 305 Rule Building, Wichita, Kansas						
	Character of W		_	•			
	Date well comp				September	5.	19 56
	Application for		September		19 <u>56</u>		
	Application for		ved		September		19 56
		Plugging commenced					19.56
<u> </u>	Plugging compl	eted			September	<u></u>	_19_ <b>56</b>
	Reason for abar	idonment of we	ell or producing	g formation	DIA HOTE		•
	If a producing	well is abando	ned date of la	est production		<del></del>	19
				_	or its agents befor		
Locate well correctly on above Section Plat	menced?	Yes					
Name of Conservation Agent who superv	rised plugging of thi	s well	M. A. I	Rives			<del></del>
_	E		Botton	n	Total Depth of	Well 526	Feet
Show depth and thickness of all water, o	il and gas formation	ıs.					
OIL, GAS OR WATER RECORDS	· 				C	ASING REC	CORD
FORMATION	CONTENT	FROM	: TD	SIZE	PUT IN	PULLED (	out .
				8 5/8"	3231	None	
				5 1/2"	52641	45281	
				ļ			
		<del> </del>	+		<del> </del>		
			<del>                                     </del>	<del>                                     </del>	<del>  -   -  </del>	<del></del>	<del></del>
	<del> </del>			1			
				<u> </u>			
Cement to base of	cellar.						
					<del></del>		<del></del>
			<del>- :</del>				<del> </del>
·					Land Land		
	O'HOA SE SE SE						
<del> </del>		GORAL STEEL TO WISSION					
	SER : - 2 1 3 5 6						
				e N	lahia 10 10 B	78.	
<del></del>					Cancar	ISIOA	
			<del></del>		<del></del>	<del></del>	
							- <del></del>
			· · · · · · · · · · · · · · · · · · ·				
	And Prather	•	(153)	of this sheet)		<del></del>	
Address Box	131, Great Be	eno, Kansa	S				
					,		
STATE OF Kansas C. R. Sears	, COU	NTY OF		owner) or (Ave	_, ss. der/or (operation) c	of the above	dasaribad
well, being first duly sworn on oath, sa above-described well as filed and that t		owledge of the	facts, stateme	ents, and matte	rs herein containe	ed and the le	og of the
		(Signature)	, (	: K Se	ars)	(C. R. S	earel
			305 Ru	ıle Buildiı	ng, Wichita	•	
Subscribed and Sworn to before	me this 20th	day of	M	September	, 19.50	5_	
`NT	on 26 7056	:		1 W VV	12 C 0000	Notary i	Public
My commission expires NO VEIND	er 26, 1956.			Ne:	Ll McComb	тошту 1	



## WELL LOG

NCRA - MURFIN sec. 22 t. 31 R 18W COMPANY LOC. NW NW NV No. 1 Boisseau in1r: FARM 5265\* COMENCHE COMENCHE 7-12-56 8-9-56 сомм. Murfin Drilling Company CONTRACTOR CASING 20 15 ELEVATION 2201 KB 13 @ 3231 w/275 55X. PRODUCTION 5½" @ 5264° w/100 sx. Surface clay Tops: Anhydrite 1125 320 Sand, shale Heebner 43140 465 Sand, red shale Gyp, sand Red bed Toronto 4332 505 43450 1300 Douglas 44839 1600 Shale, shells Brown Lime Lansing 4503 1785 Shale: Base Kansas City 2175 49249 Shale, shells Action 3003, 4939 Marmaton Shale, lime shells 2325 Cherokee 5073 Shale, lime 2445 2560 Lime Mississippian 51368 DST #1 - 4984-5002, 1 hr., gas to surface 3 min, gauged 439 MCFG, decreased to 196 MCFG/1 hr., 245° HO&GCM / tr. free oil, 1 BHP 1720#/20 min, FBHP Lime, shale 2630 Lime 2695 2785 Lime, shale Lime, shale, sand Lime, shale 2840 1440#/20 min, FP 220-200#, 3280 Shale, lime 3585 DST #2 - 5033-5055, 1 hr., 40° GCM, 1 BHP 0#/20 min, FBHP 60#/20 min, FP 0# CHERO 5073 (-2872); MISS 5136 4055 Lime, shale 4170 Lime Lime, shale 4220 4250 Shale, lime DST #3 - 5130-46, 1 hr., gas to surface  $4\frac{1}{2}$  min., 25° GCM, IBHP 1723#/20 min, FBHP 365#/20 min, FP 40-26# 4270 Lime 4380 Lime, shale 4510 Shale, lime 5095 Lime DST  $\#_4$  — 5148-62, 1 hr, gas to surface  $1\frac{1}{2}$  min, gauged 1,250 MCFG, decreased to 439 MCFG/1 hr., 5° gas cut mud, 1BHP 1750#/20 min., FBHP 1235#/20 Lime, shale 5141 5180 Limê Lime, chert 5200 5230 Lime min., FP 95-28#, III 5260 Lime chert RTD 5265 DST #5 - 5165-85, 2 hrs., 240° gas, 70° SLO&GC Mud, IBHP 1345#/20 min, FBHP 205#/30 min, FP 15-25#. PLUGGING FILE SEC 22 T 31 R 19W BOOK PAGE 97 LINE 11 State of Kansas Murfin Drilling W. R. Murfin of the

County of Sedgurick

I. W. R. Murfin of the Murfin Drilling Company
upon oath state that the above and foregoing is a true and correct copy of the log of the Boisseau #1 well

Subscribed and sworn to before me this 21st day of August 19 56.

My Commission Expires: 6-13-59.