

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32390
Name: High Plains Production, LLC
Address 1: 3000 Research Forest Dr., Ste. 240
Address 2: _____
City: Spring State: TX Zip: 77381 + _____
Contact Person: Dustin Faulkner
Phone: (214) 888-0202
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
WINFIELD Depth to Top: 2581 Bottom: 2587 T.D. 4900
Harrington/Krider Depth to Top: 2524 Bottom: 2545 T.D. 4900
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 055-20583-00010
Spot Description: _____
C NE SW Sec. 2 Twp. 23 S. R. 33 East West
1080 1993 Feet from North / South Line of Section
3300 3326 Feet from East West Line of Section
GPS'd KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FINNEY
Lease Name: Messenger Well #: 1-2
Date Well Completed: _____
The plugging proposal was approved on: 2/7/2014 (Date)
by: DANIEL SELLERS (KCC District Agent's Name)
Plugging Commenced: 4-15-2014
Plugging Completed: 4-16-2014

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	1956	0
		Production	5 1/2	3162	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 5 1/2" CIBP@ 2476' w/2 1/2" sx cl A cmt (2.95 cu ft) on top of BP fr 2476 to 2456. Perf 8 holes @ 1968' and set Cem Ret @ 1918' Sting into CIGR Fluid coming up 5 1/2" csng - Perf @ 1100' unable to pump into @ 800# Perf 8 holes @ 900' - broke circulation w/15 bbls FW Circulating drilling mud. Mix and pump 170 sx cmt (60/40 poz w/4% gel down 5 1/2" csng Circulated to surface between 8 5/8" & 5 1/2" and left 5 1/2" full of cement. Cut WH off and welded on plate. (Note: Loaded 5 1/2" csng w/56 bbls mud after setting BP & Cmt @ 2476')

Plugging Contractor License #: ~~34572~~ 35060 Name: Holman Well Service, LLC
Address 1: P O Box 2742 Address 2: _____
City: Pampa State: TX Zip: 79066 + 2742
Phone: (806) 665-2550

Name of Party Responsible for Plugging Fees: HIGH PLAINS PRODUCTION, LLC
State of TEXAS County, HARRIS, ss.
DUSTIN FAULKNER Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Randy Walsh

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 01 2014

RECEIVED

for