

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-15313-00-00  
Spot: SESENE Sec/Twnshp/Rge: 12-17S-11W  
2310 feet from N Section Line, 330 feet from E Section Line  
Lease Name: KRAFT-PRUSA UT Well #: 2-1  
County: BARTON Total Vertical Depth: 3143 feet

Operator License No.: 4058  
Op Name: AMERICAN WARRIOR, INC.  
Address: 3118 CUMMINGS RD PO BOX 399  
GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3128		125 SX
SURF	8.625	333		175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/31/2014 8:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: KEVIN WILES SR Company: AMERICAN WARRIOR Phone: (620) 275-9231

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Ran tubing in well. Hit bridge at 750'. Worked through and ran 3200' of tubing. Started to pull tubing. 37 joints were straight. All tubing after 37th joint was bent. Tubing broke off 15 joints from bottom. Left 15 joints of tubing in well. Operator decided tubing had went outside casing at some point. Ran in and perforated at 635'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/08/2014 3:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran tubing to 1150' and pumped 150 sx cement w/3% CC and 400 # hulls with no returns. Pulled tubing out and shut down for the day due to wind speeds.  
04/01/2014-Ran tubing to 1150'. Didn't tag cement. Pumped 500 sx cement w/900 # hulls. No returns. Shut down for the day.  
04/02/2014- Ran tubing to 1150'. Didn't tag cement. Pumped 75 sx cement w/3% CC. No returns. Pulled tubing up 10 joints and shut down for 2 hours. Ran tubing back down to 1150' and didn't tag cement. Pumped 75 sx cement w/3% CC and no returns. Pulled tubing and shut down for the day.  
04/03/2014- Ran in tubing to 1150' and didn't tag cement. Pumped 20 bbls of calcium water followed by 5 bbls of fresh water, followed by 10 bbls of sodium silicate, followed by 5 bbls of fresh water. Pumped 150 sx of class A cement w/10% gypseal, 2% calcium, 1% gel and 5 # cold seal per sx. No returns. Shut down for the day.  
04/04/14- Ray Dinkel witnessed work. Ran tubing to 1150' and didn't tag cement. Pumped 450 sx cement w/no returns. Pulled tubing. Operator brought in 50 bbls of drilling mud and pumped down from top.  
04/07/14- Ran tubing to 1150' and didn't tag cement. Pumped 150 sx cement 1/4 # flocele per sack 3% CC w/no returns. Pulled tubing. Hauled in rock chat 1/2" to 3/4" and dumped 2 cubic yards down well. Waited and then tagged rock at 850' with tubing. Pumped 75 sx cement 1/4# flocele per sack 3% CC. Had returns while pumping cement. Shut down for the day.  
04/08/14- Ran tubing and tagged cement at 775'. Pumped 100 sx cement w/3% calcium with returns. Shut down for 2 hours. Tagged cement at 635' and dumped 5 buckets of rock. Ran tubing to 600' and pumped 215 sx cement. Circulated cement to surface. Pulled tubing and topped off with 30 sx cement.

GPS: 38.58813 -098.48118

Remarks: ALLIED CEMENT COMPANY

Plugged through: CSG

Perfs:

Top	Bot	Thru	Comments
3128	3139		
<i>salin/arian polymer</i>			

KCC WICHITA

APR 17 2014

RECEIVED

District: 04

APR 10 2014

Signed Bruce Rodie  
5/2/14 (TECHNICIAN)

CM